

**FLOATEL**  
INTERNATIONAL



# Interim report Fourth quarter and full-year 2025

The Floatel International Group (“the Group”) was established in 2006 to satisfy market demand for a new generation of offshore flotels. The vision of the Group is to own and operate a modern, safe, and reliable flotel fleet. Since 2021, the Group has its head office and the parent company its principal place of business in Norway.

# Q4 2025

## Status update as of reporting date

Floatel Endurance is at Hanøytangen shipyard in Norway for planned maintenance including thruster overhaul and installation of exhaust treatment system. Next charter starts mid-March 2026.

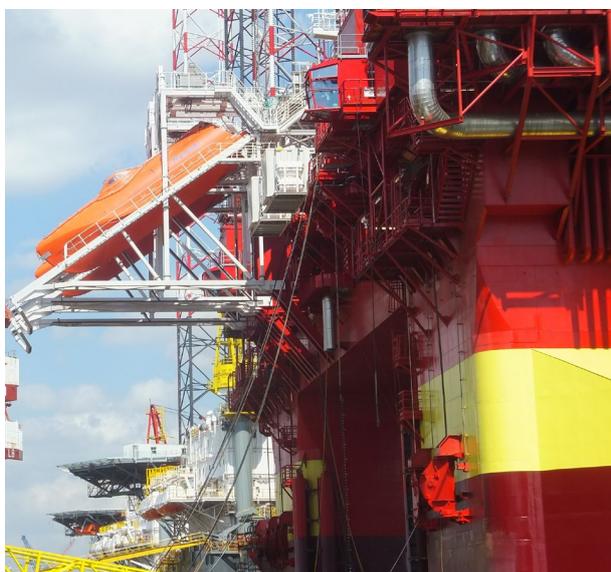
Floatel Superior is idle in Skipavika in Norway preparing for the next charter starting March 1, 2026.

Floatel Triumph on charter for Woodside Scarborough in Australia. The charter is expected to end in May 2026.

Floatel Victory is in operation in Brazil providing maintenance and safety unit services to Karoon. The assignment is scheduled to end mid 2026.

## Significant events during the quarter:

- Three units on charter during the entire quarter with Superior going off contract October 31, 2025, resulting in 85% utilisation.
- Updates to the Group's contract portfolio during the quarter:
  - Floatel Endurance has been awarded a contract by Aker BP ASA to provide accommodation and construction support services to the Alvheim FPSO (Floating Production, Storage and Offloading unit) on the Norwegian Continental Shelf in the central North Sea in 2029.
  - Floatel Endurance Cenovus Energy charter was extended to January 6, 2026.
  - Floatel Triumph's Inpex Ichthys contract has been extended to January 7, 2026.



## October – December 2025

- Fleet utilization was 85% compared with 37% last year, including Floatel Reliance
- Revenues were USD 71.4 million in the quarter (USD 31.6 million in the same period 2024).
- Recurring EBITDA was USD 33.9 million (9.0).

## Full-year 2025

- Fleet utilization was 78% and 52% in 2024 including Floatel Reliance.
- Revenues were USD 246.1 million for the year (USD 156.9 million in 2024).
- Recurring EBITDA was USD 108.5 million (49.6).

## Position December 31, 2025

- The firm orderbook (excluding options and letters of intent) was approximately USD 358 million at the end of the year, compared with USD 338 million at the end of 2024.
- Total assets amounted to USD 721 million (689).
- Cash and cash equivalents amounted to USD 65.5 million (45.4) with USD 25 million undrawn on the revolving credit facility.
- Total book equity was USD 349 million (308).

## CEO comment

Overall, 2025 was a successful year with utilisation reaching 82%, the highest level since 2017 and a clear indication of an improving market. This figure excludes Floatel Reliance, which was sold in May 2025 for strategic reasons.

Looking ahead, 2026 appears promising, with the fleet largely committed to assignments. As of year-end 2025, we held a solid orderbook of approximately USD 520 million, including options and the recent award of the Alvheim Future Project for Aker BP, commencing in March 2029. This award underscores growing operator concern regarding the availability of harsh environment units like ours. Tender activity for new work remains robust, and our focus is on securing employment for available slots in 2027 and beyond. We see a clear trend that most future activity will be to support maintenance and modification of existing offshore oil and gas facilities.

## Market outlook

The worldwide fleet utilization for purpose built semi-submersible accommodation support units was 73% in Q4 2025. In comparison, Floatel International's utilisation was 85%. The global fleet's 2025 full-year utilisation was 70%, while the Group's 2025 utilisation was 82%.

The direct impact of the macroeconomic and geopolitical situation, including the conflicts in Ukraine and the Middle East, has been limited for the Group. Furthermore, energy demand is expected to remain resilient, driving demand for our services. However, the oil price is expected to remain volatile amidst the uncertain economic and geopolitical backdrop. Recent events, including increased tariffs and the announcements by OPEC to accelerate production increases have so far had limited impact.

We are seeing increased demand for offshore accommodation services, with our fleet almost fully booked for 2026. This outlook is based on both visible and forecasted increases in customer activity, as evidenced by ongoing client discussions and tender activity. This, combined with reduced supply, is likely to result in higher utilisation and rates.

The global semi-submersible accommodation fleet presently comprises twenty-two vessels, including three crane vessels that have recently entered the market segment. It also includes two newbuilt units yet to be delivered, with twenty vessels constructed since 2005. Older vessels are expected to exit the market in the coming years.

## Significant events after the end of the reporting period

The letter of intent, announced on October 24, 2025, for Floatel Victory to provide Maintenance and Safety Unit (MSU) services offshore Brazil has been converted into a 6-month firm contract with Brava Energia S/A, with options to extend the contract. The scheduled commencement is in Q4 2026.

A new Letter of Intent has been secured for Floatel Victory to provide MSU services offshore Brazil. The MSU assignment is for 3 months and is scheduled between the Karoon and Brava assignments in 2026.



# Summary of business activities and future contracts



## Floatel Endurance

Floatel Endurance was on hire for Cenovus Energy at the White Rose field in Canada. The firm period ended January 6, 2026.

Floatel Endurance has three contracts with Aker BP on the Norwegian continental shelf, starting with a six-month charter at the Skarv field in March 2026, followed by the Yggdrasil charter, with a firm period of ten months followed by options until April 2028 and a 9-month charter with options at the Alvheim FPSO in 2029.



## Floatel Superior

Floatel Superior worked for the Equinor Åsgard project in Norway during the quarter. The contract ended October 31, 2025.

The unit will work at Aker BP Skarv from March 1, 2026, before Floatel Endurance takes over and will directly thereafter undertake a 4-5-month charter for Vår Energi in Norway. The 10-month charter plus options with Aker BP for the Yggdrasil project in Norway will commence during the autumn 2026.



## Floatel Triumph

Floatel Triumph was on charter for Inpex Ichthys offshore Australia during the quarter. The assignment ended January 7, 2026.

The unit has back-to-back charters in Australia starting with Woodside Scarborough for three months, which commenced in February 2026, and a three-month charter for Shell Prelude. These charters are followed by a 35-day charter plus options at Chevron Wheatstone in Australia in Q4 2026.



## Floatel Victory

Floatel Victory provided maintenance and safety (MSU) services at the Peregrino field offshore Brazil during the quarter and the assignment ended January 15, 2026.

The unit's 4-month MSU assignment for Karoon Energy offshore Brazil commenced early February 2026 and it has a 6-month firm contract with Brava Energia commencing Q4 2026.

A new Letter of Intent has been secured to provide MSU services offshore Brazil for 3 months between the Karoon and Brava assignments in 2026.



## Floatel Reliance

The sale of Floatel Reliance was completed May 27, 2025.

## FLEET ACTIVITY

Vessel	2025												2026												2027												2028												2029											
	J	F	M	A	M	J	J	A	S	O	N	D	J	F	M	A	M	J	J	A	S	O	N	D	J	F	M	A	M	J	J	A	S	O	N	D	J	F	M	A	M	J	J	A	S	O	N	D	J	F	M	A	M	J	J	A	S	O	N	D
<b>Floatel ENDURANCE</b>	Vår Energi Jotun Norway												Cenovus WWR Canada												AkerBP Skarv Norway												AkerBP Yggdrasil (Hugin&East Fr.) Norway												AkerBP Alvheim Norway											
<b>Floatel SUPERIOR</b>	Equinor Åsgard Norway												ABP Skarv Norway												Vår Energi Jotun Norway												AkerBP Yggdrasil (Munin) Norway																							
<b>Floatel TRIUMPH</b>	Inpex Ichthys Australia												Wdside Scarborough Australia												Shell Prelude Australia												Chevron Wheatstone Australia																							
<b>Floatel VICTORY</b>	Equinor/PRI/O Peregrino Brazil												Karoon Energy Brazil												Undisclosed Brazil												BRAVA Brazil																							

Date: February-26  
■ - FIRM WORK/OPTION ■ - LOI/LOI option



# Financial development

The 5-year 9.75% USD 350 million senior secured bonds with ISIN NO0013188102 started to trade, January 2, 2025, on Oslo Børs under ticker FLOAT07.

A USD 15 million tap issue priced at 85% of par was placed under the senior secured bonds in February 2025. The proceeds have been used to finance capital expenditures related to the current fleet.

The Company's revolving credit facility was temporarily increased to USD 33.5 million, from February to August 2025.

## Fourth quarter Revenue and Operating results

All four units were in operation during the quarter resulting in USD 71.4 million consolidated Revenues (USD 31.6 million) with USD 37.5 million (USD 22.6 million) in Operating and Administrative expenses before depreciation, resulting in USD 33.9 million quarterly recurring EBITDA (USD 8.9 million).

USD 11.7 million (USD 11.4 million) in Depreciation, USD 20.0 million (USD 0.0 million) in impairment reversals, and USD 0.4 million in non-recurring expenses (USD 0.3 million) are included in the Cost of providing services and Administrative expenses, resulting in USD 41.9 million (USD -2.7 million) quarterly Operating result.

Cash flow from operating activities amounted to USD 30.3 million (USD 18.2 million), and Cash flow from investing activities (Capex and sale of assets) amounted to USD -5.6 million (USD -4.8 million), resulted in USD 24.6 million Net cash flow from operations (USD 13.4 million).

Net Finance income and costs were USD -9.4 million (USD -9.8 million) in the quarter. The net result for the quarter was USD 31.4 million (USD -13.0 million).

## Full year Revenue and Operating results

USD 246.1 million (USD 156.9 million) in consolidated Revenues and recurring EBITDA of USD 108.5 million (USD 49.6 million).

USD 81.9 million (USD 20.2 million) Operating result after USD 46.6 million (USD 44.9 million) in Depreciation, USD 0.0 million in non-recurring effect (USD -2.8 million) and with USD 20.0 million impairment reversal (net USD 18.3 million in 2024).

Cash flow from operating activities amounted to USD 44.8 million (USD 23.3 million), and Cash flow from investing activities (Capex and sale of assets) amounted to USD -6.2 million (USD -28.6 million), resulted in USD 38.6 million (USD -5.3 million) Net cash flow from operations.

Net Finance income and costs in the period were USD -39.2 million (USD -50.0 million, including the refinancing effects in April 2024). The net result for the year was USD 39.9 million (USD -31.0 million).

## Financial position as of December 31, 2025

Based on committed work at the end of the year the firm orderbook (excluding options and letters of intent) was approximately USD 358 million, compared with USD 338 million at the end of 2024

Total assets were USD 721 million as of December 31, 2025 (USD 689 million), total non-current assets were USD 560 million (USD 571 million), and Net working capital totalled USD 47.5 million (USD 16.8 million).

The Group's Cash and cash equivalents totalled USD 65.5 million (USD 45.4 million) with USD 25 million of the revolving credit facility undrawn at the end of the period. Total equity at the end of the period was USD 349 million (USD 308 million).

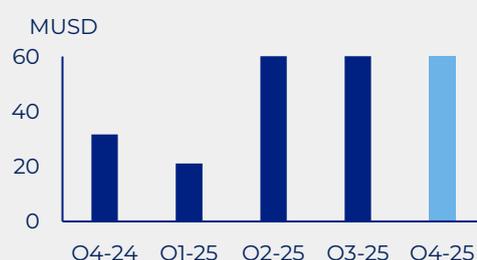
USD 319 million in interest-bearing debt as of December 31, 2025 (USD 331 million), of which USD 30.4 million (USD 30 million) reported as the current portion. USD 16.8 million in unamortised original issue discount ("OID") and prepaid borrowing expenses (19.5) are included and reduce the interest-bearing debt amount. These expenses are amortised over the life of the facilities. The Net interest-bearing debt totalled USD 253 million (USD 286 million).

The Group complies with all its financial covenants as of December 31, 2025, and on the reporting date.

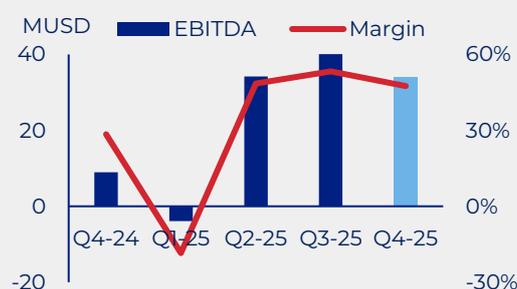
### Orderbook by quarter excluding LOI



### Revenue by quarter



### EBITDA and margin (%) by quarter



## Condensed consolidated income statement

Figures in USD thousands	Notes	Q4 2025	Q4 2024	2025	2024
Revenue	5	71 441	31 626	246 089	156 867
Cost of providing services*	4,7	- 21 639	- 29 378	- 140 604	- 118 059
<b>Gross result</b>		<b>49 802</b>	<b>2 248</b>	<b>105 485</b>	<b>38 808</b>
Administrative expenses *	4,7	- 7 572	- 4 787	- 22 550	- 18 693
Other gains/losses	4	- 353	- 143	- 1 015	47
<b>Operating result</b>	<b>4</b>	<b>41 877</b>	<b>- 2 682</b>	<b>81 920</b>	<b>20 162</b>
Finance income	6	461	435	1 836	1 958
Finance cost	6	- 9 827	- 10 207	- 41 013	- 51 919
<b>Finance income and costs - net</b>	<b>6</b>	<b>- 9 366</b>	<b>- 9 772</b>	<b>- 39 177</b>	<b>- 49 961</b>
<b>Result before income taxes</b>		<b>32 511</b>	<b>- 12 454</b>	<b>42 743</b>	<b>- 29 799</b>
Income tax expense	-	1 083	525	2 838	1 248
<b>Result attributable to owners of Floatel International Ltd</b>		<b>31 428</b>	<b>- 12 979</b>	<b>39 905</b>	<b>- 31 047</b>
Earnings per share, basic (USD)		0,29	neg.	0,37	neg.
Earnings per share, diluted (USD)		0,29	neg.	0,37	neg.

\* Includes effects related to non-recurring items, see note 4

## Condensed consolidated statement of comprehensive income

Figures in USD thousands	Q4 2025	Q4 2024	2025	2024
<b>Net result</b>	<b>31 428</b>	<b>- 12 979</b>	<b>39 905</b>	<b>- 31 047</b>
<b>Items that are/may be reclassified as profit/loss</b>				
Foreign currency translation-foreign operations	- 151	- 806	1 223	1 090
<b>Other comprehensive income</b>	<b>- 151</b>	<b>- 806</b>	<b>1 223</b>	<b>- 1 090</b>
<b>Total comprehensive income</b>	<b>31 277</b>	<b>- 13 785</b>	<b>41 128</b>	<b>- 32 137</b>

# Condensed consolidated statement of financial position

Figures in USD thousands	Notes	31-Dec-2025	31-Dec-2024
<b>Assets</b>			
<b>Non-current assets</b>			
Property, plant and equipment	7.1	550 748	562 790
Right-of-use assets		487	693
Intangible assets	7.2	2 841	1 954
Financial assets	12	<u>6 022</u>	<u>5 071</u>
<b>Total non-current assets</b>		<b>560 098</b>	<b>570 508</b>
<b>Current assets</b>			
Inventory		25 603	25 493
Trade receivables		30 760	15 749
Income tax receivables		2 866	2 560
Other current receivables		36 022	19 902
Asset held for sale		-	9 032
Cash and cash equivalents		<u>65 525</u>	<u>45 365</u>
<b>Total current assets</b>		<b>160 776</b>	<b>118 101</b>
<b>Total assets</b>		<b><u>720 874</u></b>	<b><u>688 609</u></b>
<b>Equity and liabilities</b>			
<b>Equity</b>			
Share capital		2 144	2 144
Additional paid in capital		348 102	348 102
Other reserves		1 297	74
Retained earnings incl. Result of the year		<u>- 2 847</u>	<u>- 42 752</u>
<b>Total equity</b>		<b>348 696</b>	<b>307 568</b>
<b>Liabilities</b>			
<b>Non-current liabilities</b>			
Interest-bearing debt	8	288 208	300 469
Other long term liabilities		146	659
Provisions	9	<u>5 138</u>	<u>3 160</u>
<b>Total non-current liabilities</b>		<b>293 492</b>	<b>304 288</b>
<b>Current liabilities</b>			
Trade payables		11 713	8 199
Current portion of interest-bearing debt	8	30 000	30 000
Tax liabilities		3 462	2 386
Other current liabilities		<u>33 511</u>	<u>36 168</u>
<b>Total current liabilities</b>		<b>78 686</b>	<b>76 753</b>
<b>Total equity and liabilities</b>		<b><u>720 874</u></b>	<b><u>688 609</u></b>

## Condensed consolidated statement of cash flows

Figures in USD thousands	Q4 2025	Q4 2024	2025	2024
<b>Cash flow from operating activities</b>				
Operating result	41 877	- 2 682	81 920	20 162
Interest received	396	435	1 522	1 958
Interest paid	- 17 195	- 16 997	- 34 893	- 27 682
Income tax paid	- 79	- 1 661	- 1 941	- 3 552
Adjustment for depreciation and impairment	- 8 315	11 395	26 624	25 780
Adjustments for other non-cash related items	- 1 614	- 903	- 3 833	3 734
<b>Total cash flow from operations before changes in working capital</b>	<b>15 070</b>	<b>- 10 413</b>	<b>69 399</b>	<b>20 400</b>
Changes in inventories	- 305	- 762	- 110	- 718
Changes in trade receivables	19 349	16 125	- 15 011	3 651
Changes in trade payables	4 548	1 529	3 514	- 1 721
Other changes in working capital	- 8 374	11 710	- 12 956	1 709
<b>Cash flow from operating activities</b>	<b>30 288</b>	<b>18 189</b>	<b>44 836</b>	<b>23 321</b>
<b>Cash flow from investing activities</b>				
Income sold assets	-	-	9 817	-
Payments for property, plant and	- 5 644	- 4 786	- 16 048	- 28 629
<b>Cash flow from investing activities</b>	<b>- 5 644</b>	<b>- 4 786</b>	<b>- 6 231</b>	<b>- 28 629</b>
<b>Net cash flow from operations</b>	<b>24 644</b>	<b>13 403</b>	<b>38 605</b>	<b>- 5 308</b>
<b>Cash flow from financing activities</b>				
Repayment of debt	- 15 000	-	- 30 000	-
Proceeds from debt	-	-	12 750	6 000
Other financial items paid	- 163	- 705	- 1 382	- 18 659
<b>Net cash flow from financing activities</b>	<b>- 15 163</b>	<b>- 705</b>	<b>- 18 632</b>	<b>- 12 659</b>
<b>Cash flow for the period</b>	<b>9 481</b>	<b>12 698</b>	<b>19 973</b>	<b>- 17 967</b>
Cash and cash equivalents, beginning of period	56 195	32 816	45 365	63 476
Currency effect on cash	- 151	- 149	187	- 144
<b>Cash and cash equivalents, end of Period</b>	<b>65 525</b>	<b>45 365</b>	<b>65 525</b>	<b>45 365</b>

## Condensed consolidated statement of changes in equity

Figures in USD thousands	Share capital	Additional paid in capital	Other reserves	Retained earnings	Total equity	
<b>Equity 2023-12-31</b>	<b>2 144</b>	<b>348 102</b>	<b>1 164</b>	<b>-</b>	<b>11 705</b>	<b>339 705</b>
<b>Total comprehensive income</b>						
Net result for the period	-	-	-	-	31 047	31 047
Other comprehensive income/cost	-	-	1 090	-	-	1 090
<b>Equity 2024-12-31</b>	<b>2 144</b>	<b>348 102</b>	<b>74</b>	<b>-</b>	<b>42 752</b>	<b>307 568</b>
<b>Total comprehensive income</b>						
Net result for the period	-	-	-	-	39 905	39 905
Other comprehensive income	-	-	1 223	-	-	1 223
<b>Equity 2025-12-31</b>	<b>2 144</b>	<b>348 102</b>	<b>1 297</b>	<b>-</b>	<b>2 847</b>	<b>348 696</b>

## Key financials

Figures in USD thousands	Q4 2025	Q4 2024	2025	2024
Recurring (adjusted) EBITDA	33 900	8 993	108 543	49 566
Recurring EBITDA margin	47,5%	28,4%	44,1%	31,6%
Equity ratio	48,4%	44,7%	48,4%	45,2%
Net Working Capital *	47 539	16 777	47 539	16 777
Net interest-bearing debt	253 207	285 763	253 207	296 756
Total number of ordinary shares	107 165 289	107 165 289	107 165 289	107 165 289
Average number of ordinary shares	107 165 289	107 165 289	107 165 289	107 165 289
Average number of ordinary shares (diluted)	107 165 289	107 165 289	107 165 289	107 165 289

\* Income tax receivables/liabilities and assets held for sale are not included in Net working capital

# Notes to the interim report

## 1. General information

The Floatel International Group ("the Group") was established in 2006. The Group operates a fleet of four modern semi-submersible accommodation and construction support units delivered in 2010, 2013, 2015, and 2016 providing the offshore oil, gas and wind industries with high-quality accommodation, catering, and ancillary services. The parent company, Floatel International Ltd ("the Company"), is an exempted limited liability company incorporated in Bermuda, with its principal place of business in Norway. The office and business address is Dronning Eufemias gate 8, 0191 Oslo, Norway.

## 2. Basis of presentation

The accompanying condensed consolidated financial statements are prepared in accordance with International Financial Reporting Standards (IFRS) as issued by the International Accounting Standard Board (IASB), including IAS 34 Interim Financial Reporting. The financial statements are prepared on a going-concern basis.

The direct impact of the macroeconomic and geopolitical situation, including the conflicts in Ukraine and the Middle East, has been limited for the Group. Furthermore, energy demand is expected to remain resilient, driving demand for our services. However, the oil price is expected to remain volatile amidst the uncertain economic and geopolitical backdrop. It is too early to determine the impact of recent events, including increased tariffs and the announcements by OPEC to accelerate production increases.

The Company raised in April 2024 a new USD 350 million senior secured bond issuance maturing in April 2029 securing the long-term financing of the Group. The Company considers the financial position and the liquidity of the Group to be sound. Cash flow from operations, combined with the total available liquidity, is expected to be more than sufficient to finance the Group in the coming years.

These interim financial statements should be read in conjunction with the Company's Audited Consolidated Financial Statements as of December 31, 2024. In the opinion of the Company, all adjustments (consisting of normal recurring accruals) considered necessary for a fair presentation have been included.

## 3. Significant accounting policies

The accounting policies adopted in preparing the interim financial statements are consistent with those followed in preparing the Company's Audited Consolidated Financial Statements and accompanying notes for the financial year ending December 31, 2024.

### New and updated accounting standards

No IFRS or IFRIC interpretations not yet effective are expected to have a material impact on the Group.

## 4. Operating result

Figures in USD thousands	Q4 - 2025	Q4 - 2024	2025	2024
Revenue	71 441	31 626	246 089	156 867
Operating expenses	- 30 958	- 17 907	- 115 998	- 89 488
Administrative expenses	- 6 230	- 4 583	- 20 533	- 17 860
Other gains/losses	- 353	- 143	- 1 015	47
<b>Recurring (adjusted) EBITDA</b>	<b>33 900</b>	<b>8 993</b>	<b>108 543</b>	<b>49 566</b>
Non-recurring effects *	- 338	- 280	1	- 2 789
<b>EBITDA</b>	<b>33 562</b>	<b>8 713</b>	<b>108 544</b>	<b>46 777</b>
Depreciation	- 11 685	- 11 395	- 46 624	- 44 912
Impairment for the year	-	-	-	- 15 368
Reversal of impairment	20 000	-	20 000	34 500
Scrapped assets	-	-	-	- 835
<b>Operating result</b>	<b>41 877</b>	<b>- 2 682</b>	<b>81 920</b>	<b>20 162</b>

\* Non-recurring effects refer to material matters outside the ordinary course business and/or refer to previous financial years such as restructuring expenses, reversal of old provisions and expenses incurred in connection matters with referred to in note 9. Legal issues / Claims and litigations.

## 5. Revenue

Figures in USD thousands	Q4 - 2025	Q4 - 2024	2025	2024
Charter revenues	56 009	25 509	191 252	130 639
Other revenues	-	-	19	30
Catering and rechargeable expenses	6 052	2 216	30 772	12 740
Mobilisation/demobilisation fees	9 380	3 901	24 046	13 458
<b>Revenues</b>	<b>71 441</b>	<b>31 626</b>	<b>246 089</b>	<b>156 867</b>

In the North Sea, operators typically plan their offshore maintenance and modification activities from April to October due to weather, especially for shorter contracts of less than six months, such as planned shutdowns. This circumstance means higher utilisation of the accommodation fleet in the said period.

## 6. Finance income and cost

Figures in USD thousands	Q4-2025	Q4 - 2024	2025	2024
Interest gain	396	435	1 522	1 958
Exchange rate difference	65	- 217	314	- 253
Interest expense	- 9 188	- 9 188	- 38 156	- 37 608
Other financial cost	- 639	- 802	- 2 857	- 14 058
<b>Net finance income and cost</b>	<b>- 9 366</b>	<b>- 9 772</b>	<b>- 39 177</b>	<b>- 49 961</b>

## 7. Non-current assets

### 7.1. Property, plant, and equipment

Figures in USD thousands	31-Dec-2025	31-Dec-2024
Opening balance acquisition cost	1 423 860	1 641 515
Purchases during the year	13 701	28 322
Retirements	- 3 564	- 7 013
Reclassifications	-	- 238 814
Currency revaluation	302	- 150
<b>Closing acquisition cost</b>	<b>1 434 299</b>	<b>1 423 860</b>
Opening balance depreciation	- 479 583	- 528 470
Depreciation for the year	- 45 763	- 44 135
Retirements	3 564	6 444
Reclassifications	-	86 442
Currency revaluation	- 282	136
<b>Closing balance depreciation</b>	<b>- 522 064</b>	<b>- 479 583</b>
Opening balance impairment	- 381 487	- 543 825
Impairment for the year	-	- 15 368
Reversal of impairment for the year	20 000	34 500
Retirements	-	- 267
Reclassifications	-	143 473
<b>Closing balance impairment</b>	<b>- 361 487</b>	<b>- 381 487</b>
<b>Net book value end of period</b>	<b>550 748</b>	<b>562 790</b>

The Company has as of year-end 2025 performed an impairment assessment of the recoverable values of its fleet in accordance with IFRS based on the value in use (ViU). This is done as a matter of policy also in years, such as 2025, when in all material respects, the combined financial and operational market developments have not resulted in the identification of any risks that triggers an impairment test as of the reporting date. On the contrary, the market conditions have continued to develop positively meriting further reversal in 2025. Next assessments will be performed at year-end 2026 unless any even occurs which merits accelerated assessments.

Impairments are made in the accounts for units with ViU less than their net book value. The ViU calculations are based on a long-term forecast until the end of each unit's useful life. The main assumptions in the computations are charter rates, utilisation, operating expenses, and capital expenditures. Each unit is a cash-generating unit. The present value of the estimated cash flows from the cash-generating units is based on the following inputs:

- The revenues and utilisation 2026-2029 are based on current contracts and estimated new agreements reflecting present market conditions for each unit.
- Utilisation from 2030 is estimated to be in the range 50-70% (55-70% in 2024).
- Operating expenses reflect present levels adjusted for long-term inflation. Capital expenditure is based on a life-cycle asset plan for each unit, which accounts for special periodic surveys, thruster overhauls, expected mid-life upgrades, refurbishments at regular intervals, and regular maintenance expenditure.
- 11.0% (11.0%) discount rate equal to the weighted average cost of capital (WACC), and approximately 2.0% (2.0%) long-term growth rate (inflation) has been assumed.

Please refer to note 11.1 to the consolidated Financial Statement in the 2024 Annual Report for further information about assumptions.

## 7.2. Intangible assets

Figures in USD thousands	31-Dec-2025	31-Dec-2024
Opening balance aquisition cost	4 639	4 818
Purchases during the year	1 009	263
Currency revaluation	983	442
<b>Closing aquisition cost</b>	<b>6 631</b>	<b>4 639</b>
Opening balance depreciation	- 2 685	- 2 446
Depreciation for the period	- 539	- 478
Currency revaluation	- 566	239
<b>Closing balance depreciation</b>	<b>- 3 790</b>	<b>- 2 685</b>
<b>Net book value end of period</b>	<b>2 841</b>	<b>1 954</b>

## 8. Interest-bearing debt

Figures in USD thousands	31-Dec-2025	31-Dec-2024
Senior secured bonds *	324 282	338 012
Less prepaid financing fees	- 6 074	- 7 543
<b>Interest-bearing debt</b>	<b>318 208</b>	<b>330 469</b>

\*The accounts are prepared using effective interest for the senior secured bonds where the original issue discount ("OID") being part of the interest expense and the nominal amount being USD 335.0 million (USD 350.0 million).

Trading of the 5-year 9.75% USD 350 million senior secured bonds with ISIN NO0013188102 maturing April 2029 commenced, January 2, 2025, on Oslo Børs under ticker FLOAT07. A USD 15 million tap issue priced at 85% of par was placed in February 2025. The proceeds from the tap issue was be used to finance capital expenditures related to the current fleet.

The Company's USD 25 million super senior revolving credit facility with maturity in December 2027 was temporarily increased to USD 33.5 million from February to August 2025 with USD 8.5 million drawn during this period. USD 25 million of the facility was undrawn at the end of the period and on the reporting date.

The Group complies with its financial covenants for the senior secured bonds and the revolving credit facility as of December 31, 2025, and on the reporting date, and they are

- Minimum free of USD 20,000,000. Liquidity is defined as the Group's unrestricted cash plus undrawn revolving credit facility commitments.
- Book equity ratio greater than 35%, defined as Total Equity divided by Total Assets.
- Positive working capital, defined as Total Current assets less Total Current liabilities excluding Current portion of interest-bearing debt.

## 9. Legal issues / Claims and litigations

As a result of the Group's global presence, the individual companies in the Group will, from time to time, be subject to tax investigations and tax audits by tax authorities as well as disputes, litigations, and other legal issues in the ordinary course of business in countries where the Group operates. There are ongoing investigations/legal processes in the Group, and the risks have been individually reported as a contingent liability or provision to the extent required. No cases are deemed material for separate disclosure other than the ones below.

## 9. Legal issues / Claims and litigations continued

The Norwegian tax authority is conducting a tax investigation regarding employee compensation and benefits. A draft assessment was received in 2023 with the final assessment pending. The accepted amount was paid in the first quarter of 2023. Final assessments regarding transfer pricing audits were received in the fourth quarter 2024. The amounts claimed have been paid. The company does not agree with the assessments and the relevant Group companies have appealed the assessments to the Norwegian Tax Appeals Board, and the outcome of the appeals are pending.

In November 2022, a Brazilian court ruled in favour of the plaintiff, a crewing agency, regarding a breach of a contractual non-solicitation provision in 2014 by a Group Company. The ruling was appealed as there was just cause, in the Company's opinion, for the crew to continue to work on board the unit for another principal after the contract was terminated with the initial crewing agency since the latter had not fulfilled its obligations toward the Group, our client, the employees, or the Brazilian authorities. In November 2025, the third and final instance upheld the initial ruling in the subject matter. In accordance with Brazilian procedural rules, the plaintiff has requested the first-instance court to rule on the level of contractual damages. The level of damages finally rendered by the court is uncertain, and the best estimated outcome is provided for in the accounts.

## 10. Significant events after the end of the reporting period

The letter of intent, announced on October 24, 2025, for Floatel Victory to provide Maintenance and Safety Unit (MSU) services offshore Brazil has been converted into a 6-month firm contract with Brava Energia S/A, with options to extend the contract. The scheduled commencement is in Q4 2026.

A new Letter of Intent has been secured for Floatel Victory to provide MSU services offshore Brazil. The MSU assignment is for 3 months and is scheduled between the Karoon and Brava assignments in 2026.

## 11. Forward-looking statements

This report contains forward-looking statements. These statements are based on various assumptions, including the Company management's examination of historical operating trends. Factors that, in the Company's view, could cause actual results to differ materially from the forward-looking statements contained in this report include but are not limited to the following:

- i. The competitive nature of the offshore accommodation service industry.
- ii. Oil and gas prices.
- iii. Changes in economic conditions or geopolitical situations and events.
- iv. Pandemics and force majeure events.
- v. Government regulations.
- vi. Changes in our clients' spending plans.
- vii. Changes in Floatel's operating expenses, including crew salaries and repair and maintenance.
- viii. Insurance.

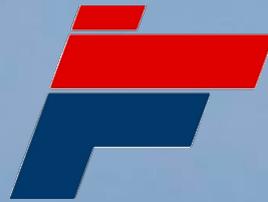
## 12. Related party transactions

Through Kepinvest Holdings Pte Ltd., Keppel Ltd. owns 49.9 % of the Company. During the second quarter 2025, the Group had limited transactions with Keppel Group amounting to less than USD 0.1 million.

The Company subscribed in 2021 for USD 3.3 million in fixed dividend preference shares in Floatel Interessenter AS, Norway, a company controlled by management and thereby a non-controlling investment by the Company. The dividend will be payable as and when approved by Floatel Interessenter's Board of Directors. Floatel Interessenter AS is a 10% shareholder in the Company. This amount is included in the balance sheet under financial investments.

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Oslo – February 25, 2026  
The Board of Directors of Floatel International Ltd



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