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**BEFORE THE ARIZONA POWER PLANT
AND TRANSMISSION LINE SITING COMMITTEE**

IN THE MATTER OF THE	) DOCKET NO.: L-21411A-26-0260-00264
APPLICATION OF WILD	)
STALLION ENERGY STORAGE	) Case No. 264
LLC IN CONFORMANCE WITH	)
THE REQUIREMENTS OF	)
ARIZONA REVISED STATUTES,	)
SECTIONS 40-360, ET. SEQ., FOR A	)
CERTIFICATE OF	)
ENVIRONMENTAL	)
COMPATIBILITY AUTHORIZING	) NOTICE OF FILING WITNESS
THE WILD STALLION ENERGY	) SUMMARIES, ROUTE TOUR
STORAGE SYSTEM GEN-TIE	) ITINERARY, AND PROPOSED
PROJECT LOCATED IN	) CERTIFICATE OF ENVIRONMENTAL
MARICOPA COUNTY, ARIZONA	) COMPATIBILITY

Wild Stallion Energy Storage, LLC ("Wild Stallion") hereby submits its attached Witness Summaries, Route Tour Itinerary, and proposed Certificate of Environmental Compatibility pursuant to Paragraphs 13, 19, and 22 of the July 2, 2026 Procedural Order in this matter.

The Witness Summaries are attached as **Exhibit 1**. The Route Tour Itinerary is attached as **Exhibit 2**. The proposed Certificate of Environmental Compatibility is attached as **Exhibit 3**.

1 **RESPECTFULLY SUBMITTED** this 3rd day of August, 2026.

2 **ROSE LAW GROUP pc**

3 /s/ Court S. Rich

4 Court S. Rich

5 Eric A. Hill

6 *Attorneys for Wild Stallion Energy Storage LLC*

1 **Copy** e-filed this 3rd day of August, 2026 with:

2 Docket Control
3 Arizona Corporation Commission
4 <https://efiling.azcc.gov>

5 **Copies** of the foregoing emailed this
6 3rd day of August, 2026 to:

7 Adam Stafford, Chairman
8 Arizona Power Plant and
9 Transmission Line Siting Committee
tod.brewer@azag.gov

10 Legal Division
11 Arizona Corporation Commission
legaldiv@azcc.gov

12 Utilities Division
13 Arizona Corporation Commission
14 utildivsericebyemail@azcc.gov

15 By: /s/ Angelica Van Balen

EXHIBIT 1

WILD STALLION ENERGY STORAGE SYSTEM GEN-TIE PROJECT
WILD STALLION ENERGY STORAGE LLC

DOCKET NO.: L-21411A-26-0260-00264

Summary of Witnesses' Testimony

Wild Stallion Energy Storage LLC ("Applicant") will call three witnesses regarding the Wild Stallion Energy Storage System Gen-Tie Project (the "Project"): Ms. Natalie Aiello of BayWa r.e. Development LLC ("BayWa"), the Applicant's parent company; Mr. Jeremy Akin of BayWa; and Ms. Victoria Casteel of SWCA, Incorporated ("SWCA").

Mr. Akin, the Project's Lead Developer, will introduce the Applicant and provide background on BayWa.

Ms. Aiello, the Project's Permitting Manager, present an overview of the Project—its purpose and need, the Battery Energy Storage System ("BESS") facility it will support, and the Project's design and development history.

Ms. Casteel, the Project's lead environmental consultant, will present a virtual tour of the Project and testify regarding the Project's environmental compatibility. Ms. Casteel will also explain the environmental studies referenced in Exhibits A through I of the Certificate of Environmental Compatibility ("CEC") application. She will address the Project's consistency with local and regional land use plans and compatibility with existing and planned land uses in Maricopa County and the City of Surprise. She will also discuss biological resources, including the biological setting, areas of biological wealth within the Study Area, special-status species, proposed minimization measures, and the limited impacts anticipated from the Project.

Ms. Casteel will further address visual resources, including photo simulations of anticipated visual impacts. She will also discuss cultural resources, including surveys and analyses completed to date and planned within the proposed CEC corridor and Study Area, the Applicant's consultation with the State Historic Preservation Office, and overall compatibility with cultural and historic resources. In addition, she will explain why the Project is not expected to affect recreation resources and will address noise and signal interference analyses for existing, construction, and operational conditions. She will conclude with a summary of the Project's overall environmental compatibility.

Ms. Aiello will provide testimony regarding the Applicant's public outreach efforts, including outreach relating to the CEC application filing itself and the notice of hearing, as well as governmental and stakeholder outreach activities conducted prior to filing the application.

EXHIBIT 2

Wild Stallion Energy Storage System Gen-Tie Project

CEC Hearing Route Tour Itinerary

The route tour will begin at Windmill Suites Surprise, at 12545 West Bell Road, Surprise, Arizona 85378. A chartered bus provided by the applicant will transport the committee members and the court reporter. The attached route tour map shows the route tour path and route stops that will be reviewed.

Start of Tour: August 11, 2026, at 9:00 am

**Windmill Suites Surprise
12545 West Bell Road
Surprise, Arizona 85378**

Route Stop #1: Intersection of Deer Valley Road and North 219th Avenue (33.68251°, -112.53024°)*

From Windmill Suites Surprise, the tour will depart the parking lot by turning left (west) on West Smokey Drive and traveling for approximately 0.2 mile. The tour will then turn right (north) on Crossroads Boulevard and travel 270 feet to Bell Road. The tour will turn left (west) on Bell Road and continue on Bell Road/Sun Valley Parkway for 11.8 miles before turning right (north) on North 219th Avenue. The tour will travel north 1.5 miles on North 219th Avenue before arriving at Route Stop #1.

Route Stop #2: West Deer Valley Road (33.68224°, -112.51282°)*

From Route Stop #1, the tour will turn south and travel on North 219th Avenue for 1.5 miles to Sun Valley Parkway/Bell Road. The tour will turn left (east) on Sun Valley Parkway/Bell Road and proceed 6.9 miles to Loop 303 North. The tour will turn left (north) to merge onto Loop 303 North and continue approximately 2.5 miles before taking exit 119 for U.S. Route 60 (U.S. 60)/Grand Avenue. The tour will then turn left (northwest) on U.S. 60/Grand Avenue and travel for 1.7 miles before turning left (southwest) onto West Deer Valley Road. The tour will continue traveling southwest and then west on West Deer Valley Road for 5.6 miles before arriving at Stop #2.

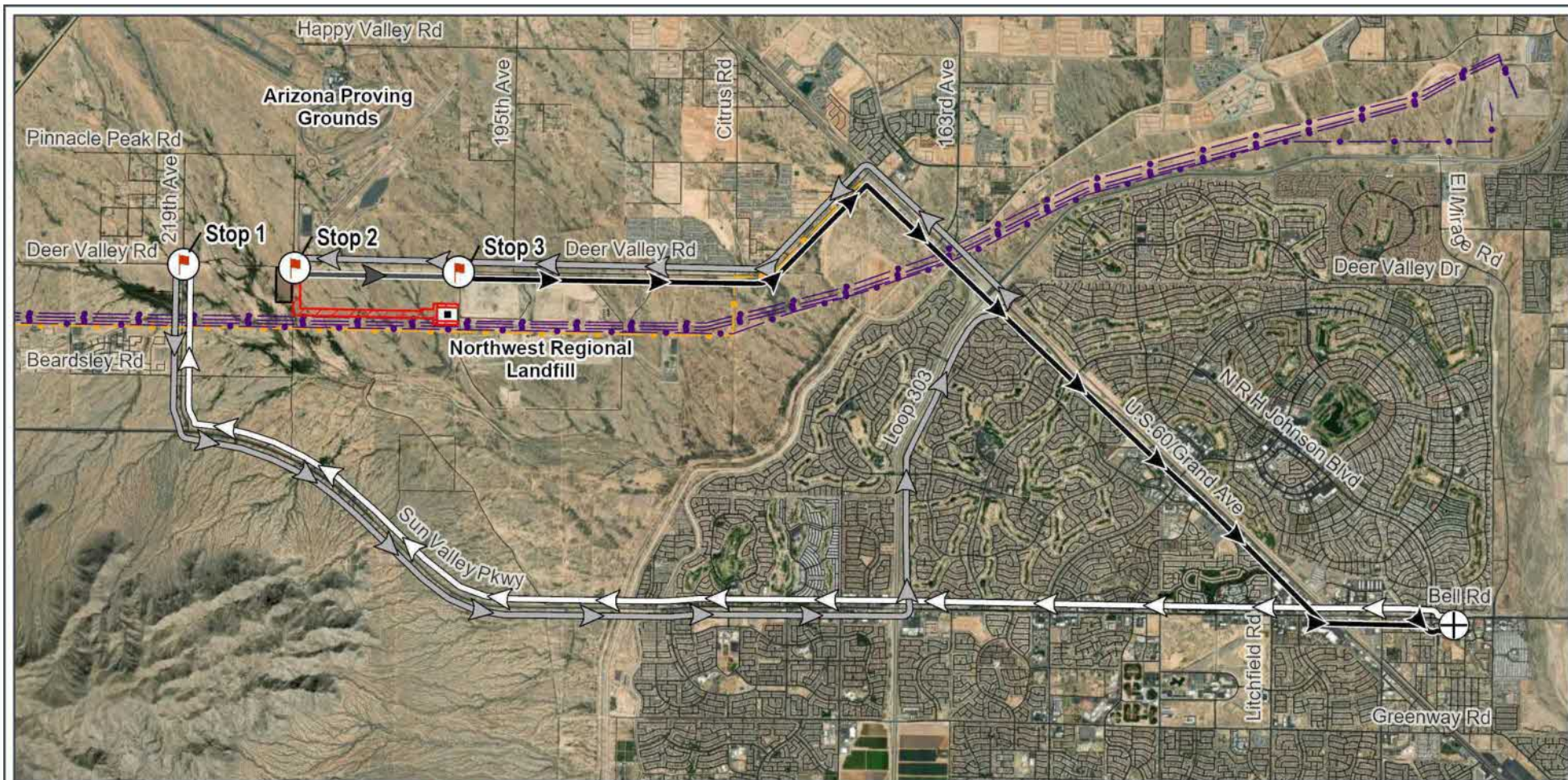
Route Stop #3: Intersection of Deer Valley Road and North Landfill (33.68205°, -112.48710°)*

From Route Stop #2, the tour will turn east and travel on West Deer Valley Road for 1.5 miles to Route Stop #3.

Return to Windmill Suites Surprise (12545 West Bell Road – Surprise, Arizona 85378)

From Route Stop #3, the tour will return to the Windmill Suites Surprise. The return route will begin by traveling east on West Deer Valley Road for 4.1 miles to U.S. 60/Grand Avenue. The tour will turn right (southeast) on eastbound U.S. 60/Grand Avenue and travel southeast for 5.8 miles to Bell Road. The tour will then turn left (east) on Bell Road and proceed 0.9 mile before turning right (south) onto Crossroads Boulevard/NRH Johnson Boulevard. The tour will travel south for 270 feet then turn left (east) on West Smokey Drive. The tour will travel approximately 0.2 mile east then turn right (south) to arrive back at Windmill Suites Surprise, concluding the tour.

The anticipated total tour time is approximately 3 hours.



Route Tour Info

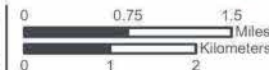
- To Stop 1
- To Stop 2
- To Stop 3
- Return
- Tour Stop
- Tour Start/End

CEC Corridor

Reference Features

- Existing 69-kV Transmission Line
- Existing 500-kV Transmission Line
- Trilby Wash Substation
- Planned BESS Facility
- Road

Maricopa County, AZ
USGS 7.5' Quadrangle:
White Tank Mountains NE
McMicken Dam
T4N R3W Section 24
T4N R2W Sections 19,20
12S 366977 3726049



1:100,000

SWCA
ENVIRONMENTAL CONSULTANTS

Base Map: Esri ArcGIS Online,
accessed July 2026
Updated: 7/30/2026
Project No. 100836
Layout: Route Tour
Aprx: 100836_wildStallionBess_CEC

EXHIBIT 3

IN THE MATTER OF THE	)	DOCKET NO.: L-21411A-26-0260-00264
APPLICATION OF WILD	)	
STALLION ENERGY STORAGE	)	Case No. 264
LLC IN CONFORMANCE WITH	)	
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ARIZONA REVISED STATUTES,	)	
SECTIONS 40-360, ET. SEQ., FOR	)	
A CERTIFICATE OF	)	
ENVIRONMENTAL	)	
COMPATIBILITY AUTHORIZING	)	
THE WILD STALLION ENERGY	)	
STORAGE SYSTEM GEN-TIE	)	PROPOSED CERTIFICATE OF
PROJECT LOCATED IN	)	ENVIRONMENTAL COMPATIBILITY
MARICOPA COUNTY, ARIZONA	)	

Pursuant to notice given as provided by law, the Arizona Power Plant and Transmission Line Siting Committee (“Committee”) held a public hearing on August 10, 11, and 12, 2026 in Maricopa County, Arizona, in conformance with the requirements of the Arizona Revised Statutes (“A.R.S.”) § 40-360 et seq. for the purpose of receiving evidence and deliberating on the June 26, 2026 Application of Wild Stallion Energy Storage LLC (“Applicant”) for a Certificate of Environmental Compatibility (“Application”) in the above-captioned case. The following members and designees of members of the Committee were present at one or more of the hearing days for the evidentiary presentations, public comment, and/or the deliberations:

Leonard Drago Designee for the Director, Arizona Department of
Environmental Quality

1	Clint Chandler	Designee for the Director, Arizona Department of Water Resources
2	Nicole Hill	Designee for the Director, Governor's Energy Office.
3	Michael Comstock	Designee for the Chairman, Arizona Corporation Commission ("Commission")
4	Douglas Fant	Appointed Member, representing the General Public
5	Sal DiCiccio	Appointed Member, representing the Cities and Towns
6	Margaret "Toby" Little	Appointed Member, representing the General Public
7	Roman Fontes	Appointed Member, representing Counties
8	Gabby Saucedo Mercer	Appointed Member, representing the General Public
9		
10		
11		

12 The Applicant was represented by Court S. Rich and Eric A. Hill of Rose Law
13 Group pc. No parties requested intervention pursuant to A.R.S. § 40-360.05.

14 At the conclusion of the hearing, the Committee, after considering the (i)
15 Application, (ii) evidence, testimony, and exhibits presented by the Applicant, and (iii)
16 comments of the public, and being advised of the legal requirements of A.R.S. §§ 40-360
17 through 40-360.13, upon motion duly made and seconded, voted [] to [] to
18 [grant/deny] the Applicant, its successors and assigns, this Certificate of Environmental
19 Compatibility ("CEC" or "Certificate") for the construction of the Wild Stallion Energy
20 Storage System Gen-Tie Project (the "Project") as described below.

21 **B. PROJECT DESCRIPTION**

22 The Project consists of an up to 2-mile, 230-kV electrical transmission line that will
23 run west to east between the proposed Wild Stallion battery energy storage system
24 ("BESS") Facility and the existing APS Trilby Wash Substation.

25 All Project facilities will be located within a corridor that ranges from 165 to 435 ft.
26 wide, as shown in **Exhibit A** (the "Project Corridor"). The route for the Project features
27 three options for entering the Trilby Wash Substation and originates at the Project
28 Substation, which is anticipated to be near the southeast ~~corner~~ corner of the BESS Facility.

1 From the Project Substation, the route for the Project extends east approximately 165 feet
2 (0.03 mile), then south for approximately 650 feet (0.12 mile), then east for approximately
3 6,270 feet (~~1.19~~ miles), then north for approximately 100 feet (0.02 mile), then east for
4 approximately 410 feet (0.08 mile), then north for approximately 450 feet (0.08 mile), then
5 east for approximately 650 feet (0.12 mile), then south for approximately 83 feet (0.02
6 mile), until terminating at the north side of the Trilby Wash Substation (Option B). The
7 final segment also allows for two additional options for interconnection with the Substation
8 ~~—(Options A and C)—with the Substation~~. For Option A, the gen-tie would terminate at the
9 west side of the Trilby Wash Substation. For Option C, before the gen-tie reaches the
10 Trilby Wash Substation, the route turns south for up to 460 feet (0.09 mile) and then travels
11 east for up to 1,155 feet (0.23 mile) to interconnect with the Trilby Wash Substation on its
12 south side. The right-of-way width for the gen-tie within the Project Corridor will be 165
13 feet.

14 CONDITIONS

15 This Certificate is granted upon the following conditions:

16 1. This authorization to construct the Project, as either Option A, B, or C Route
17 ~~1 or Route 3~~ but not both only one, shall expire ten (10) years from the date this Certificate
18 is approved by the Commission, with or without modification. Construction of the Project
19 shall be complete, such that the Project is in-service within this ten-year timeframe.
20 However, prior to the expiration of the time period, the Applicant may request that the
21 Commission extend the time limitation. [CEC 261]

22 2. In the event the Project requires an extension of the term of this Certificate
23 prior to completion of construction, the Applicant shall file such time extension request at
24 least one hundred and eighty (180) days prior to the expiration of the Certificate. Within
25 ten (10) days of the filing of the request to extend the term of this Certificate, the Applicant
26 shall use reasonable means to promptly notify the Arizona State Land Department
27 (“ASLD”), Pima-Maricopa County, the City of Tucson, ~~Surprise~~, ~~the Town of Sahuarita~~,
28 and all landowners and residents within a one (1) mile radius of the centerline of the

1 Project, all persons who made public comment at this proceeding who provided a mailing
2 or email address, and all parties to this proceeding. Any person who receives notice of the
3 request to extend the term of the Certificate may request that the Applicant notify them by
4 email of the date, time, and place of the hearing or open meetings during which the
5 Commission will consider the request for extension. The Applicant shall notify such
6 persons of the date and time of the open meeting or hearing as soon as the Applicant is
7 made aware of the open meeting or hearing date. [CEC 261]

8 3. During the development, construction, operation, maintenance and
9 reclamation of the Project, the Applicant shall comply with all existing applicable air and
10 water pollution control standards and regulations, and with all existing applicable statutes,
11 ordinances, master plans and regulations of any governmental entity having jurisdiction,
12 including, but not limited to, the United States of America, the State of Arizona, [Pima](#)
13 [Maricopa](#) County, the City of [Tucson](#)~~Surprise~~, ~~the Town of Sahuarita~~, and their agencies
14 and subdivisions, including but not limited to the following:

- 15 a. All applicable land use regulations;
- 16 b. All applicable zoning stipulations and conditions including, but not
17 limited to, landscaping and dust control requirements;
- 18 c. All applicable water use, discharge and/or disposal requirements of
19 the ADWR and the Arizona Department of Environmental Quality;
- 20 d. All applicable noise control standards; and
- 21 e. All applicable regulations governing storage and handling of
22 hazardous chemicals and petroleum products. [CEC 261]

23 4. The Applicant shall obtain all approvals and permits necessary to construct,
24 operate and maintain the Project required by any governmental entity having jurisdiction
25 including, but not limited to, the United States of America, the State of Arizona, [Pima](#)
26 [Maricopa](#) County, the City of [Tucson](#)~~Surprise~~, ~~the Town of Sahuarita~~, and their agencies
27 and subdivisions. [CEC 261]

1 5. The Applicant shall comply with the Arizona Game and Fish Department
2 (“AGFD”) guidelines and recommendations for handling protected animal species, should
3 any be encountered during construction and operation of the Project, and shall consult with
4 AGFD or U.S. Fish and Wildlife Service, as appropriate, on other issues concerning
5 wildlife. ~~The Applicant shall, in consultation with AGFD, follow the environmental~~
6 ~~protection measures listed in Exhibit B.~~ [CEC 261]

7 6. The Applicant shall design the Project’s facilities to incorporate reasonable
8 measures to minimize electrocution of and impacts to avian species in accordance with the
9 Applicant’s avian protection program. Such measures will be accomplished through
10 incorporation of Avian Power Line Interaction Committee guidelines set forth in the
11 current versions of *Suggested Practices for Avian Protection on Power Lines* and *Reducing*
12 *Avian Collisions with Power Lines manuals*. [CEC 261]

13 7. The issuance of a Certificate by the Commission is a state action pursuant to
14 A.R.S. §§ 41-861 through 41-864, also known as the State Historic Preservation Act (“State
15 Act”). The Applicant shall consult with the Arizona State Historic Preservation Office
16 (“SHPO”) regarding the Project and its impacts on historic properties. Construction shall
17 not commence until SHPO has had an opportunity to review and comment in accordance
18 with the State Act. The Applicant shall, in cooperation with the landowner, complete a
19 Class III cultural inventory of the portions of the final ROWs that have not been previously
20 surveyed to modern standards. If any historic property will be substantially altered or
21 demolished as a result of the construction or operation of the Project, the Applicant shall
22 take timely steps to make appropriate documentary recordation in accordance with the
23 standards established by SHPO. [CEC 261]

24 8. If any archaeological, paleontological, or historical site or a significant
25 cultural object is discovered on state, county, or municipal land during the construction or
26 operation of the Project, the Applicant or its authorized representative shall promptly report
27 the discovery to the Director of the Arizona State Museum (“ASM”), and in consultation
28

1 with the Director, shall immediately take all reasonable steps to secure and maintain the
2 preservation of the discovery as required by A.R.S. §41-844. [CEC 261]

3 9. If human remains or funerary objects are encountered during the course of
4 any ground-disturbing activities related to the construction or operation of the Project, the
5 Applicant shall cease work on the affected area of the Project and notify the Director of the
6 ASM as required by A.R.S. § 41-865 for private land, or as required by A.R.S. § 41-844
7 for state, county, or municipal lands. [CEC 261]

8 10. The Applicant shall comply with the notice and salvage requirements of the
9 Arizona Native Plant Law (A.R.S. §§ 3-901 *et seq.*) and shall, to the extent feasible,
10 minimize the destruction of native plants during the construction and operation of the
11 Project. [CEC 261]

12 11. The Applicant shall make every reasonable effort to promptly investigate,
13 identify, and correct, on a case-specific basis, all complaints of interference with radio or
14 television signals from operation of the Project addressed in this Certificate and where such
15 interference is caused by the Project take reasonable measures to mitigate such
16 interference. The Applicant shall maintain written records for a period of five (5) years of
17 all complaints of radio or television interference attributable to operations, together with
18 the corrective action taken in response to each complaint. All complaints shall be recorded
19 to include notation on the corrective action taken. Complaints not leading to a specific
20 action or for which there was no resolution shall be noted and explained. Upon request, the
21 written records shall be provided to the Staff of the Commission. The Applicant shall
22 respond to complaints and implement appropriate mitigation measures. In addition, the
23 Project shall be evaluated on a regular basis so that damaged insulators or other line
24 materials that could cause interference are repaired or replaced in a timely manner. [CEC
25 261]

26 12. Within one hundred twenty (120) days of the Commission's decision
27 approving this Certificate, the Applicant shall post signs in or near public ROWs, to the
28

1 extent authorized by law, reasonably adjacent to the Project giving notice of the Project.
2 Such signage shall be no smaller than a roadway sign. The signs shall advise:

- 3 a. The future site of the Project;
- 4 b. A phone number and website for public information regarding the
5 Project; and
- 6 c. Refer the public to the Docket.

7 Such signs shall be inspected at least once annually and, if necessary, be repaired or
8 replaced, and removed at the completion of construction.

9 The Applicant shall make every reasonable effort to communicate the decision
10 either approving or disapproving the Certificate in digital media. [CEC 261]

11 13. At least ninety (90) days before construction commences on the Project, the
12 Applicant shall provide ASLD, ~~Pima-Maricopa~~ County, the City of ~~Surprise, Tucson, the~~
13 ~~Town of Sahuarita~~, and builders and developers who are building upon or developing land
14 within one (1) mile of the centerline of the selected route with a written description,
15 including the approximate height and width measurements of all structure types, of the
16 Project. The written description shall identify the location of the Project and contain a
17 pictorial depiction of the facilities being constructed. The Applicant shall also encourage
18 the developers and builders to include this information in their ~~disclosure~~ ~~statements~~.
19 Upon approval of this Certificate by the Commission, the Applicant may commence
20 construction of the Project. [CEC 261]

21 14. The Applicant shall use non-specular conductor and non-reflective surfaces
22 for the transmission line structures on the Project. [CEC 261]

23 15. The Applicant shall be responsible for arranging that all field personnel
24 involved in the Project receive training as to proper ingress, egress, and on-site working
25 protocols for environmentally sensitive areas and activities. Contractors employing such
26 field personnel shall maintain records documenting that the personnel have received such
27 training. [CEC 261]

1 16. The Applicant shall follow the most current Western Electricity Coordinating
2 Council (“WECC”) and North American Electric Reliability Corporation (“NERC”)
3 planning standards, as approved by the Federal Energy Regulatory Commission
4 (“FERC”), National Electrical Safety Code (“NESC”) standards, and Federal Aviation
5 Administration (“FAA”) regulations. [CEC 261]

6 17. The Applicant shall participate in good faith in state and regional
7 transmission study forums to coordinate transmission expansion plans related to the Project
8 and to resolve transmission constraints in a timely manner. [CEC 261]

9 18. When Project facilities are located parallel to and within one hundred (100)
10 feet of any existing natural gas or hazardous pipeline, the Applicant shall:

11 a. Ensure grounding and cathodic protection studies are performed to
12 show that the Project’s location parallel to and within one hundred
13 (100) feet of such pipeline results in no material adverse impacts to
14 the pipeline or to public safety when both the pipeline and the Project
15 are in operation. The Applicant shall take appropriate steps to ensure
16 that any material adverse impacts are mitigated. The Applicant shall
17 provide to Staff of the Commission, and file with Docket Control, a
18 copy of the studies performed and additional mitigation, if any, that
19 was implemented as part of its annual compliance certification letter;
20 and

21 b. Ensure that studies are performed simulating an outage of the Project
22 that may be caused by the collocation of the Project parallel to and
23 within one hundred (100) feet of the existing natural gas or hazardous
24 liquid pipeline. The studies should either: (i) show that such simulated
25 outage does not result in customer outages, or (ii) include operating
26 plans to minimize any resulting customer outages. The Applicant shall
27 provide a copy of the study results to Staff of the Commission and file
28

1 them with Docket Control as part of the Applicant's annual
2 compliance certification letter. [CEC 261]

3 19. The designation of the transmission line corridor in this Certificate, as shown
4 in **Exhibit A**, does not authorize ROWs greater than ~~100-165~~ feet wide for the Project nor
5 does it grant the Applicant exclusive rights within the corridor outside of the final
6 designated transmission ROWs. The maximum height of the structures shall not exceed
7 ~~150-120~~ feet. [CEC 261]

8 20. The Applicant shall submit a compliance certification letter annually,
9 identifying whether ~~Route 1 or Route 3~~ Option A, B, or C will be constructed and progress
10 made with respect to and current status of each condition contained in this Certificate. The
11 letter shall be submitted to Commission's Docket Control commencing on ~~June-August~~ 1,
12 2027. Attached to each certification letter shall be documentation explaining how
13 compliance with each condition was achieved. Copies of each letter, along with the
14 corresponding documentation, shall be submitted to the Arizona Attorney General's
15 Office. With respect to the Project, the requirement for the compliance letter shall expire
16 on the date the Project is placed into operation. Notification of such filing with Docket
17 Control shall be made to ASLD, ~~Pima~~ Maricopa County, the City of ~~Tucson~~ Surprise, ~~the~~
18 ~~Town of Sahuarita~~, all parties to this Docket, and all parties who made a limited appearance
19 in this Docket. [CEC 261]

20 21. The Applicant shall provide a copy of this Certificate to ASLD, ~~Pima~~
21 Maricopa County, ~~and~~ the City of ~~Tucson~~ Surprise, ~~and the Town of Sahuarita~~. [CEC 261]

22 22. Any transfer or assignment of this Certificate shall require the assignee or
23 successor to assume, in writing, all responsibilities of the Applicant listed in this Certificate
24 and its conditions as required by A.R.S. § 40-360.08(A) and R14-7-113(F) of the Arizona
25 Administrative Code. [CEC 261]

26 23. In the event the Applicant, its assignee, or successor, seeks to modify the
27 Certificate terms at the Commission, it shall provide copies of such request to ASLD, ~~Pima~~
28

1 Maricopa County, the City of TucsonSurprise, and the Town of Sahuarita, all parties to this
2 Docket, and all parties who made a limited appearance in this Docket. [CEC 261]

3 24. The Certificate Conditions shall be binding on the Applicant, its successors,
4 assignee(s) and transferees, and any affiliates, agents, or lessees of the Applicant who have
5 a contractual relationship with the Applicant concerning the construction, operation,
6 maintenance or reclamation of the Project. The Applicant shall provide in any agreement(s)
7 or lease(s) pertaining to the Project that the contracting parties and/or lessee(s) shall be
8 responsible for compliance with the Conditions set forth herein, and the Applicant's
9 responsibilities with respect to compliance with such Conditions shall not cease or be
10 abated by reason of the fact that the Applicant is not in control of or responsible for
11 operation and maintenance of the Project facilities. [CEC 261]

12 **FINDINGS OF FACT AND CONCLUSIONS OF LAW**

13 This Certificate incorporates the following Findings of Fact and Conclusions of
14 Law:

15 1. The Project aids the State and the Southwest Region of the United States in
16 meeting the need for an adequate, economical, and reliable supply of electric power.

17 2. When constructed in compliance with the conditions imposed in this
18 Certificate, the Project aids the State, preserving a safe and reliable electric transmission
19 system.

20 3. During the course of the hearing, the Committee considered evidence on the
21 environmental compatibility of the Project as required by A.R.S. § 40-360 *et seq.*

22 4. The Project and the conditions placed on the Project in this Certificate
23 effectively minimize the impact of the Project on the environment and ecology of the State.

24 5. The conditions placed on the Project in this Certificate resolve matters
25 concerning balancing the need for the Project with its impact on the environment and
26 ecology of the State arising during the course of the proceedings, and, as such, serve as
27 findings and conclusions on such matters.

1 6. The Project is in the public interest because the Project's contribution to
2 meeting the need for an adequate, economical, and reliable supply of electric power
3 outweighs the minimized impact of the Project on the environment and ecology of the
4 State.

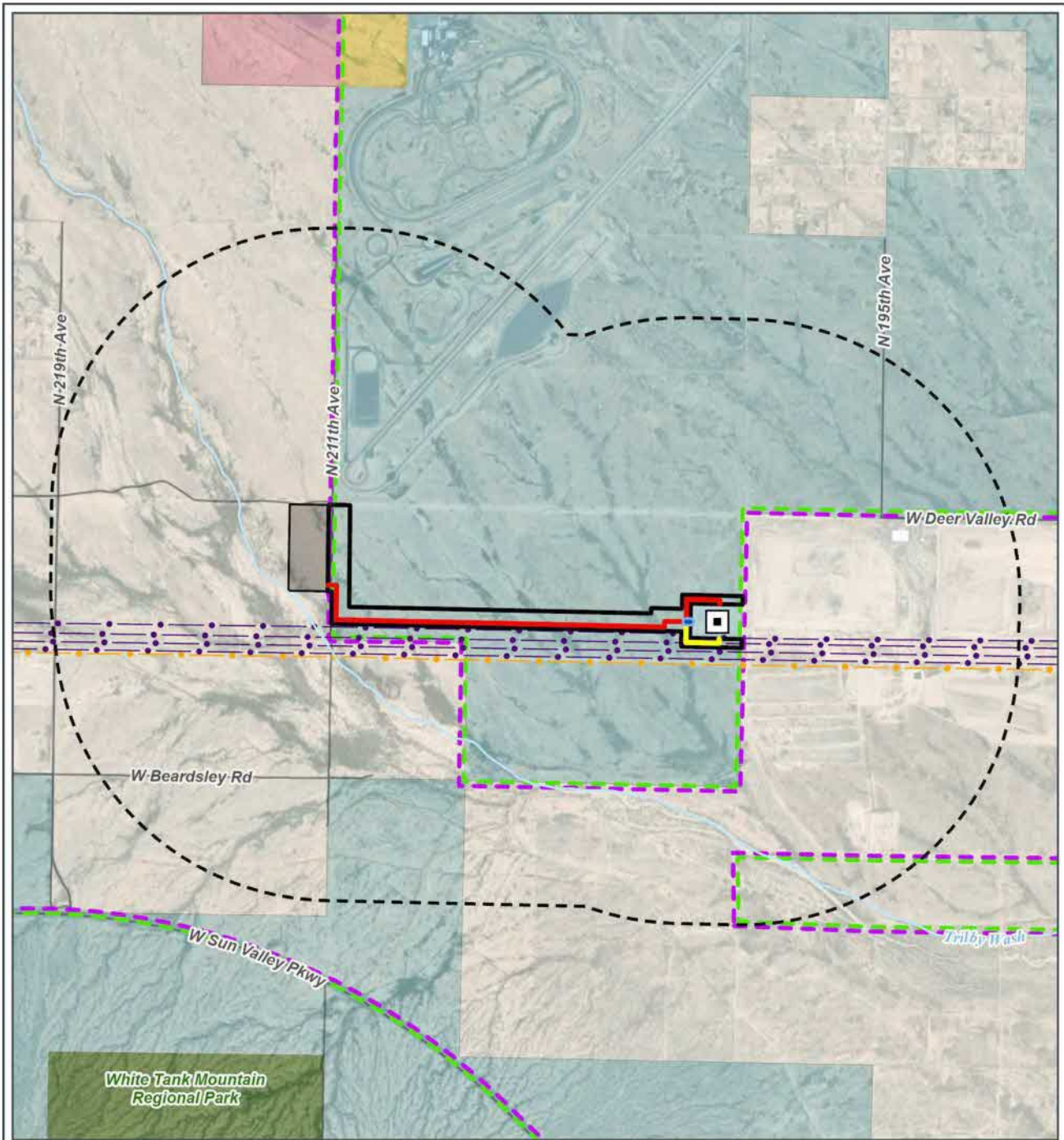
5 7. The Project substations are not jurisdictional because the definition of a
6 "transmission line" under A.R.S. § 40-360(10) only includes "new switchyards to be used
7 therewith," not substations.

8
9 DATED this _____ day of August, 2026

10
11 **THE ARIZONA POWER PLANT AND**
12 **TRANSMISSION LINE SITING COMMITTEE**

13 By: _____
14 Adam Stafford, Chairman

EXHIBIT A



CEC Features

- CEC Corridor
- CEC Study Area
- Interconnection Option A
- Interconnection Option B - Preliminary
- Proposed Route
- Interconnection Option C

Land Ownership

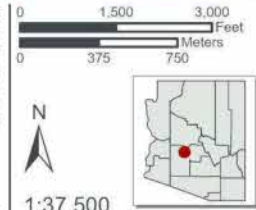
- Bureau of Land Management
- Local or State Parks
- Military
- Private / Municipal
- State Trust

Reference Features

- Planned BESS Facility
- Trilby Wash Substation
- Existing 69-kV Transmission Line
- Existing 500-kV Transmission Line
- River/Stream
- Road
- City of Surprise Boundary
- Unincorporated Maricopa County

Maricopa County, AZ
USGS 7.5' Quadrangle:
White Tank Mountains NE
McMicken Dam
T4N R3W Section 24
T4N R2W Sections 19,20
12S 360930 3727537

Base Map: ESRI ArcGIS Online,
accessed June 2026
Updated: 8/10/2026
Project No. 100836
Layout: CEC Overview
Aprx: 100836_wildStallionBess_CEC



1:37,500

SWCA
ENVIRONMENTAL CONSULTANTS