



# Lincoln Park Energy Storage

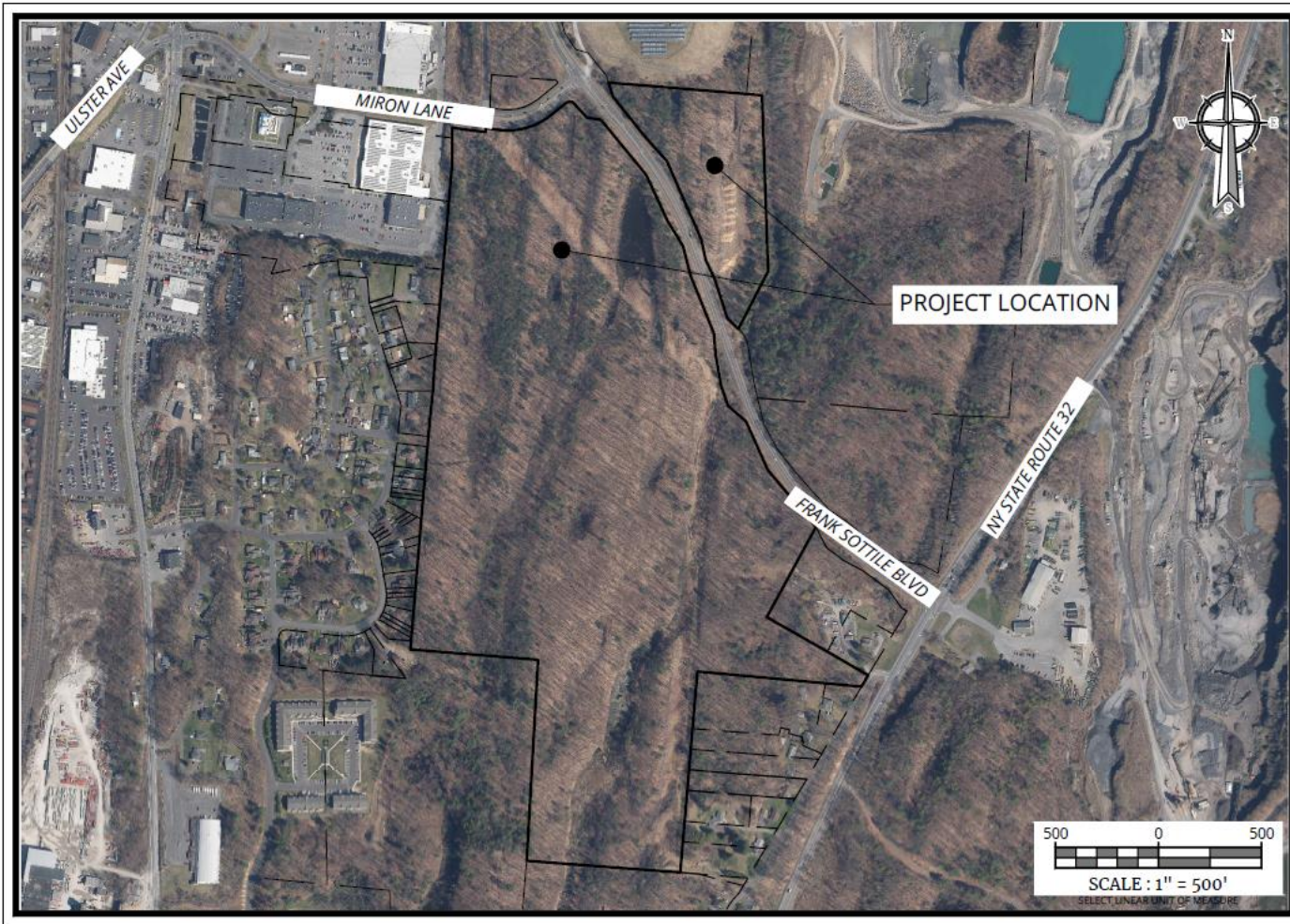
Community Engagement  
Meeting

March 18, 2026





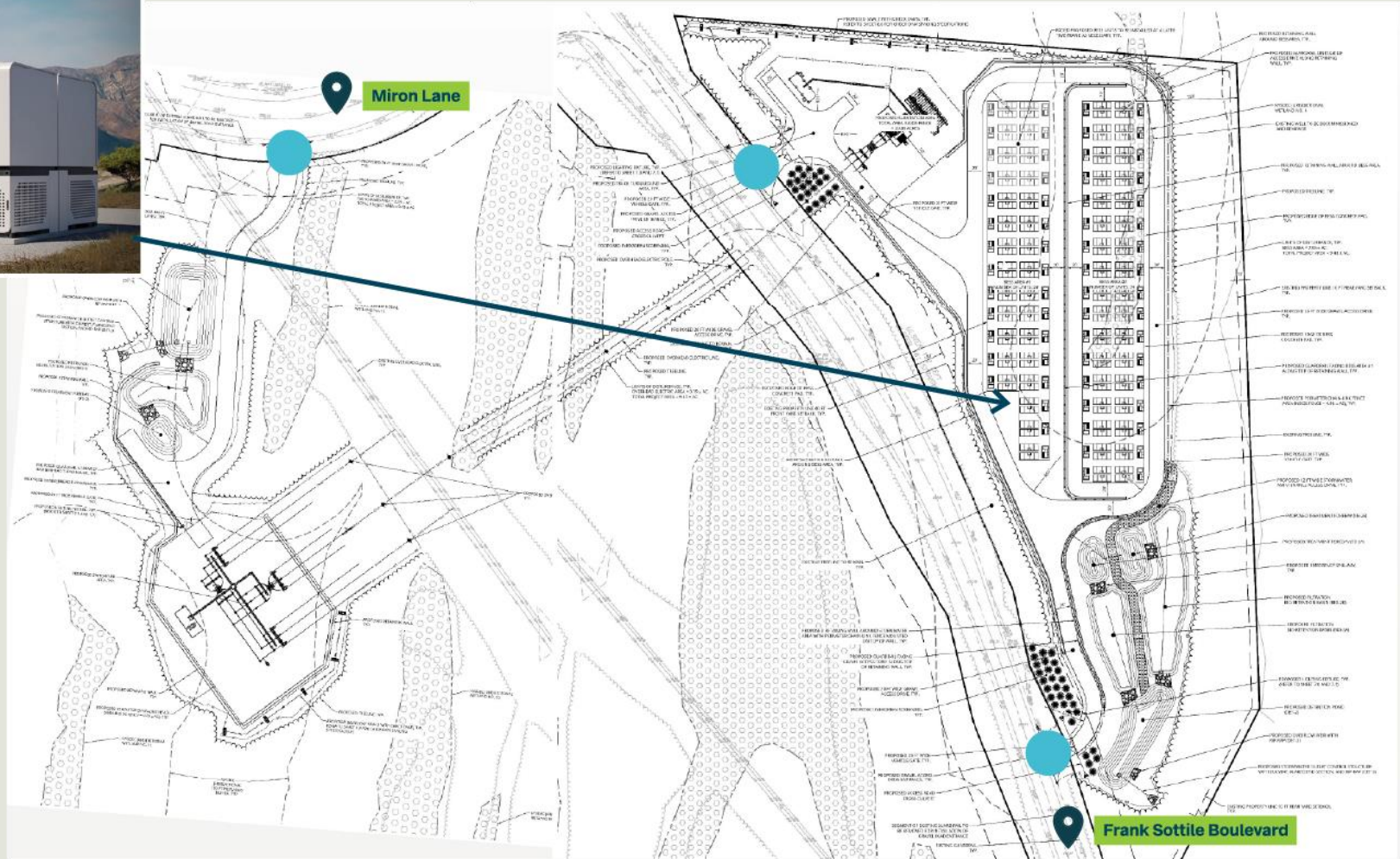
## Lincoln Park Energy Storage Project Location



- Located on **Frank Sottile Blvd** at the intersection of **Miron Lane**.
- Zoned as **Office Manufacturing**– Parcel IDs 48.12-1-20.110 & 48.16-1-1.110 (115.5 acres)
- Adjacent to reclaimed **Ulster County Landfill** and solar project
- This location was **previously approved** for Glidepath's 20 MW Lincoln Park Battery Project in 2019.
- Parcel 48.12-1-20.120 does not include disturbance and will be **donated** to Town of Ulster.
- More than 80 acres of Parcel 48.16-1-1.110 will be **donated** to the Town of Ulster as **park land**.



# Lincoln Park Energy Storage Project Site Plan



<b>Main Roadways</b>	Frank Sottile Boulevard & Miron Lane
<b>Acreage</b>	Permit Acres: 33.6 Acres Disturbed Area: 9.43
<b>Proposed Access</b>	

Site Data Table		
Tax Account Number: 48.12-1-20.110 & 48.16-1-1.110		
Lot Area = ±115.50 acres		
Current Zoning: Office and manufacturing (OM) zoning district		
Proposed Use: Battery Energy Storage System (BESS)		
Zoning Requirements	Required	Proposed
Min. Lot Area	N/A	115.50 AC*
Min Lot Width	N/A	1,370'
Min. Lot Area Per Dwelling	N/A	N/A
Min. Front Setback	40'	74'
Min. Side Setback	10'	59'
Min. Rear Setback	10'	124'
Max. Building Height	75'	70'
Max. Bldg. Lot Coverage	50%	1%
Min. Green Space	10%	58%
Limits of Disturbance	N/A	9.43 AC



# Permitting



## Federal

- USACE/NYSDEC Joint 404/401 Application for Nationwide Permit 39 (Application submittal in 2027)
- USFWS listed species consultation Under Section 7 of the ESA (Reviewed with USACE Permit in 2027)
- USACE Approved Jurisdictional Determination Letter (**In process**)

## State

- NYSDEC Species Consultation (**Complete**)
- NYSDEC Non-Parcel Delineation (**Complete**)
- NYSDEC Article 24 Permit (Application submittal in 2027)
- NYSOPRHP Consultation (**Complete**)
- NYSDPS CPCN (Application submittal in 2027)
- NYSDEC SPDES General Permit (Application submittal in 2029)
- NYSDOT Statewide Divisible Load Overweight Permit (Application submittal in 2029)

## Local

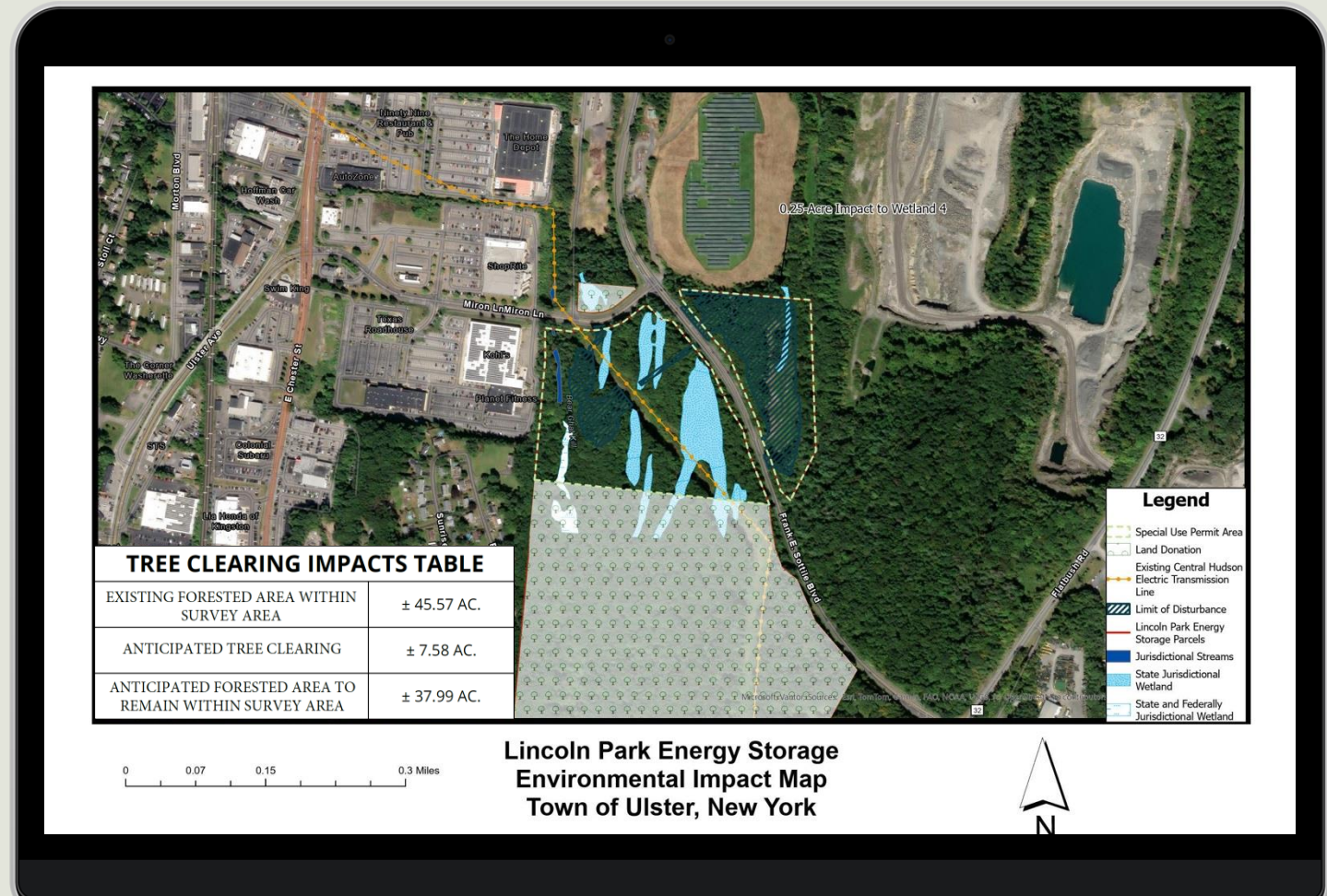
- Town of Ulster Special Use Permit /Site Plan Approval (Application submittal in 2026)
- Town of Ulster Blasting or Excavation Permit (Application submittal in 2029)
- Town of Ulster Driveway Approval (Application submittal in 2029)
- Town of Ulster Building Permit (Application submittal in 2029)
- Ulster County 239-m Review (Review to be submitted in 2026)



## SEQRA Efforts

- No impacts to Waters of the US.
- NYSDEC has provided a Non-Parcel Delineation for the Project.
- 0.25-acres of impact to NYSDEC wetlands will be mitigated through on-site mitigation.
- NYSDEC has provided concurrence regarding protected species on December 9, 2025.
- Tree harvests will be mitigated through the donation of land for park use on Parcel 48.016-1-1.110.
- NYSOPRHP has determined the project will have “no effect” on historical resources.

**Impacts to State Waters should result in a Negative Declaration with Mitigation**





# Comprehensive Plan and Zoning Compliance

- 1 Site will be in compliance with Town of Ulster Law (i.e. Ch. 190, 145, 117, and other applicable chapters)
- 2 Site is in OM District and south of landfill, west of quarry, east of commercial plaza, and north of mature forests.
- 3 Land donations will assist the town in goals related to open space preservation and tax revenue will boost local economy without creating additional strains on existing infrastructure.



## Visual Simulations

Truescape was hired to perform three visual representations utilizing three Key Observation Points (KOP):

1. Frank Sottile Boulevard
2. Miron Lane
3. Dena Marie Plaza, Parking Lot

**Proposed Project is only visible at the entrance near KOP 1.**





## Frank Sottile Boulevard Renderings



- **Visibility at new entrance will be shielded by evergreen plantings, which are not shown within this rendering.**
- **This location is currently the only location where commuter visibility occurs.**
- **Visible area is 200 feet wide**
- **Speed limit in this area is 40 miles per hour**

**Existing**



**Proposed**



**Proposed commuter visibility will only last approximately 4 seconds**






# Miron Lane Renderings



**Existing** 

**Proposed** 

**Proposed with Project highlighted (Highlighted layers would not be visible as seen in proposed rendering)** 




# Dena Marie Plaza Renderings



**Existing** 

**Proposed** 

**Proposed with Project highlighted (Highlighted layers would not be visible as seen in proposed rendering)** 



## Project Partner: Energy Safety Response Group

### World leaders in training, testing and response

- ESRG is comprised of **battery engineers**, former **local officials**, investigators, and **active and retired firefighters** with experience in both rural and urban areas

### Training

- With the experience of over 300 medium and large-scale battery fire tests, ESRG is an industry leader in the training of fire fighters, SMEs and code officials on risks related to ESS fires and overhaul

### Testing

- This experience also supports product development, permitting, hazard assessment, operational safety, and disposal— full lifecycle testing

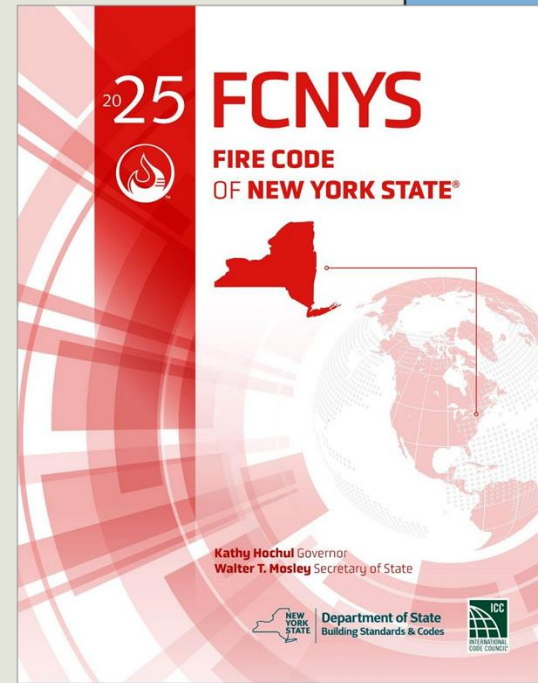
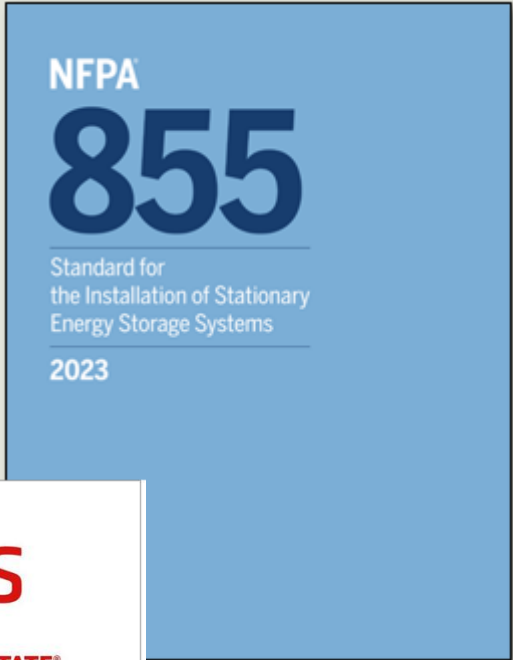
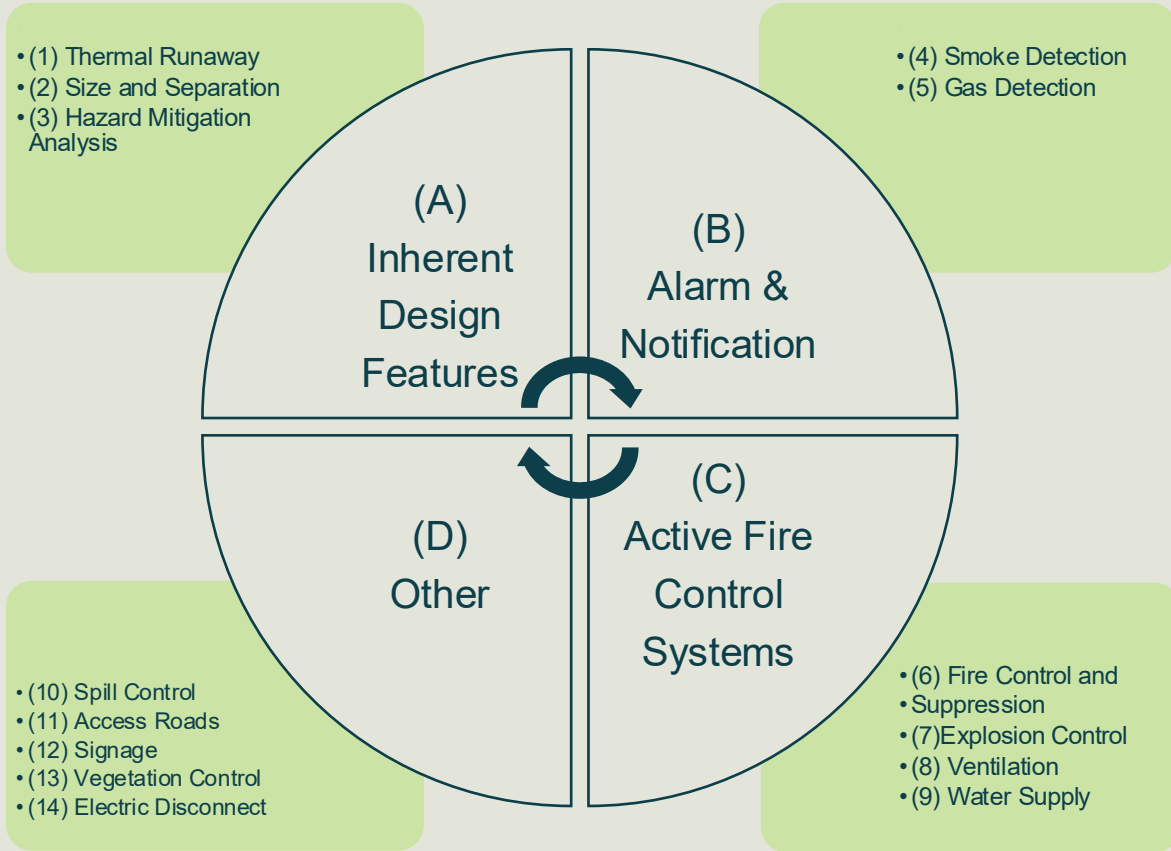
### Studies

- Hazard Mitigation Analysis and Emergency Response Plan will be provided during application submittal.





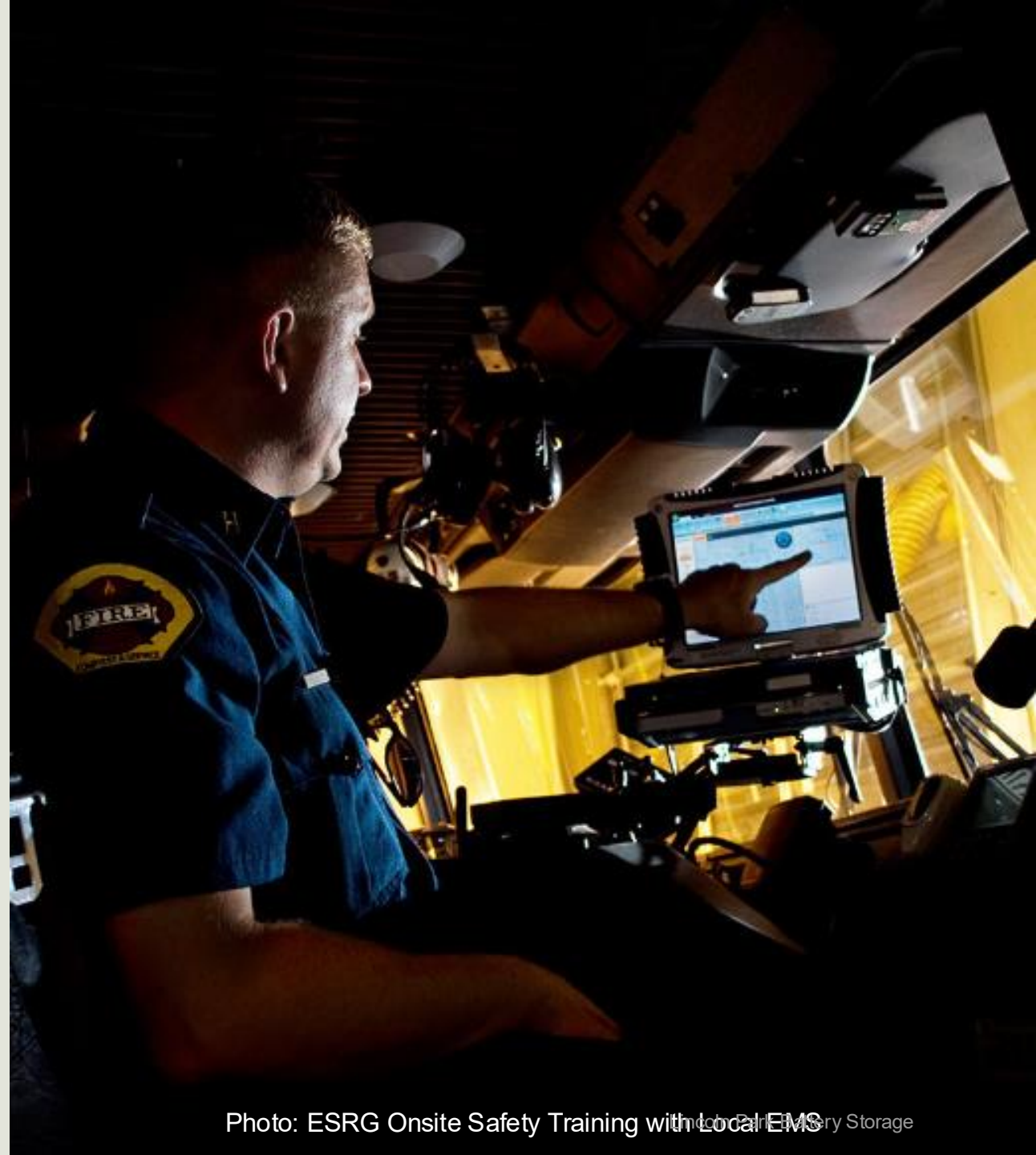
# Code Compliance and Community Safety





## Evolving BESS Safety Measures

- 2024 International Fire Code (IFC) Chapter 12 compliant
- Mandatory BESS Code Compliance: Tested to comply with UL 9540 and UL 9540A - the leading industry safety standards
- National Fire Protection Agency (NFPA) 855 compliant
- 2025 New York State Fire Code compliance
- 24/7 Fire Detection and Monitoring
- Non-propagation technology - Freestanding, non-occupiable battery compartment design
- Custom safety plans and local fire response training





# BESS - Operational Phase

## Key information

- BESS enclosures are unmanned, non-occupiable, self-contained facilities, that are remotely monitored 24/7
- Facilities have software to monitor and control the equipment on site. This includes an alarm panel. Like all energy storage facilities in the US, there is a Remote Operations Control Center (ROCC) that has secured access to that software.
- BESS facilities have fire systems, including alarming, installed and the ROCC operator will follow the site Emergency Response Plan (ERP) as needed.
- ROCC teams are trained to ensure that sites promptly shut down safely and field teams along with emergency services first responders are dispatched immediately.





## Lincoln Park Energy Storage Opportunities

**~\$12  
million\***

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In new revenue for the  
Ulster community

**~47,000  
homes\*\***

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Worth of dispatchable  
electricity to the grid  
during peak demand

**~75 jobs**

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During construction,  
utilizing local labor

**80+ acres**

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Of land donated for park  
use, contributing to  
Ulster's open space goals

\*Figures estimated from electric load profile provided by Central Hudson Gas & Electric.  
Calculated using the highest assumed hourly load for residential customers with electric heat.

\*\*Estimated assuming a negotiated PILOT with the IDA.

3/24/2026

