

U.S. Renewable Power Monthly Market Update

May 2023

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Selected Transactions



Selected Transactions (1/3)

EE North America, on May 2, announced the acquisition of a majority stake in two solar development projects totaling 700 MW in Colorado from **Horus Energy**. The Sandy Hill and Sand Dune projects are expected to commence construction in 2025, according to a press release.

Aspen Power, on May 3, announced that it has acquired 10 ground-mounted solar projects totaling 42 MWdc in northwest Pennsylvania from **Sunrise Energy**. The projects will be net-metered under Pennsylvania's Alternative Energy Portfolio Standard Act, with construction of the sites expected to begin in the coming months, according to a press release.

Aspen Power, on May 10, announced that it has acquired a portfolio of 15 ground-mounted community solar projects located across Maine totaling 37 MWdc. One of the projects in Berwick, Maine has already reached commercial operation, with a capacity of 2.36 MWdc, according to a press release.

BlackRock, on May 12, requested FERC authorization to sell the 150 MW Mustang Hills operating wind project in California to **Excelsior Energy Capital**. The project has a PPA with Southern California Edison that expires in 2035, according to a regulatory filing.

ArcLight Capital Partners, on May 16, announced its portfolio company, **Sequitur Renewables**, has acquired an operating windfarm in the Altamont Pass region of California. A press release did not disclose the seller or provide additional information on the project.

Selected Transactions (2/3)

EE North America, on May 16, announced it has agreed to sell a 350 MW solar project in Texas to **Osaka Gas USA Corporation**. The project is expected to be operational in 2025, according to a press release.

Leyline Renewable Capital, on May 17, announced \$30 million in financing for solar and storage developer **Accelergen Energy**. Accelergen is planning to develop a multi-gigawatt pipeline of utility-scale solar and storage projects across multiple U.S. markets over the next four years, according to a press release.

Encore Renewable Energy, on May 23, announced that it has secured a significant equity investment from **SUSI Partners**. The investment will complete the company's shift from project developer and EPC to independent power producer. Encore aims to develop over 500 MW of community-scale solar and energy storage projects, in addition to a portfolio of utility-scale systems, over the next five years, according to a press release.

Scout Clean Energy and its joint venture partner **Elawan Energy**, on May 23, announced they have completed the sale of the 199 MW Persimmon Creek wind farm in western Oklahoma to **Evergy**. Persimmon achieved commercial operation in 2018, according to a press release.

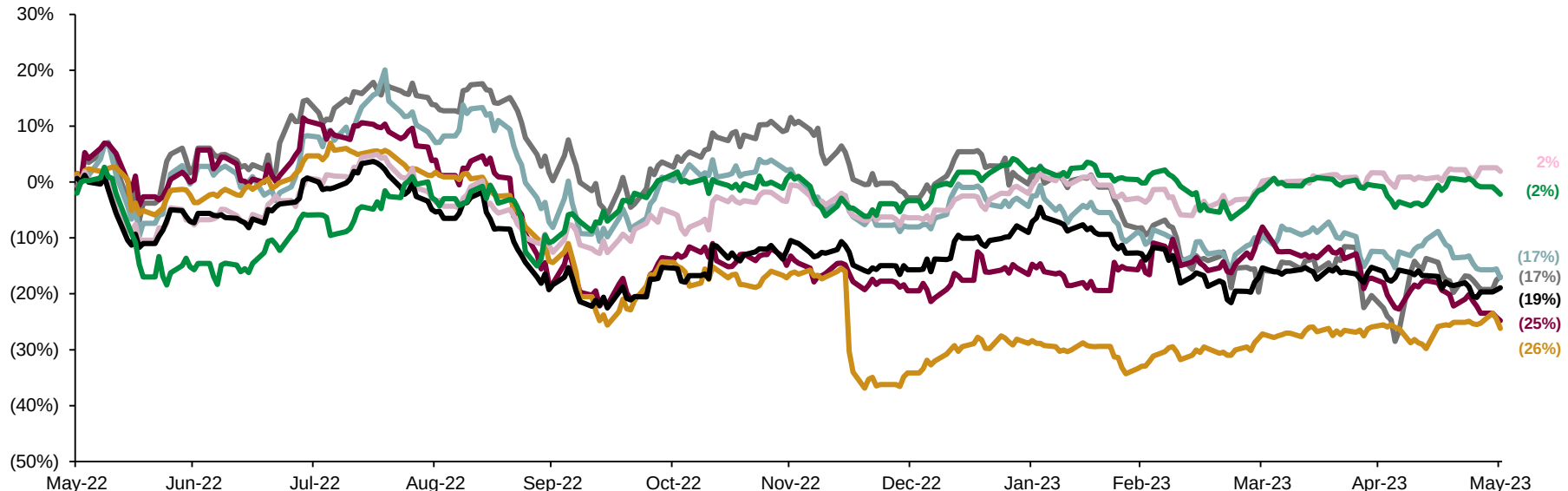
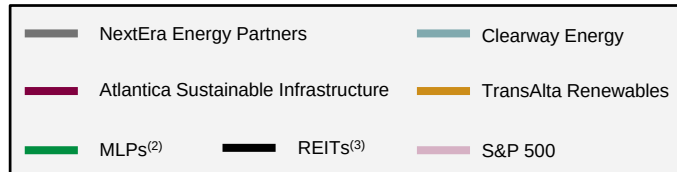
Ørsted, on May 25, announced it has signed an agreement to acquire **Eversource Energy's** 50% interest in the uncontracted federal offshore wind lease area currently owned jointly by the two companies. In addition to the seabed, which is in early-stage development, the \$625 million agreement also includes contracts and partnerships for key operational assets in the U.S. Northeast. The lease area, identified as Lease Area OCS-A 500 (Lease 500), contains approximately 187,000 acres of uncontracted seabed for offshore wind energy and has a potential capacity of up to 4 GW. As part of the agreement with Ørsted, Eversource will provide tax equity for the South Fork offshore wind project, according to a press release.

PSEG, on May 31, announced that it has completed the sale of its 25% equity interest in the 1,100 MW Ocean Wind 1 project to **Ørsted North America**. Ørsted has reimbursed PSEG for all of its cumulative outlays in the Ocean Wind 1 project, and Ørsted now owns 100% of the New Jersey offshore wind farm, according to a press release.

Equities

Selected YieldCos' Share Price Performance

(\$mm, except share price)	Price as of	Equity	Enterprise	Share Price Performance			EV/EBITDA		Dividend Yield		
Company	5/31/2023	Value	Value	Month	YTD	LTM	2024E	2025E	Current	1 month ago	1 year ago
Selected YieldCos											
NextEra Energy Partners	\$59.92	\$5,231	\$19,532	4.2%	(14.5%)	(17.0%)	8.8x	8.1x	5.0%	5.2%	3.6%
Clearway Energy	\$28.73 ⁽¹⁾	\$3,361	\$11,729	(5.4%)	(9.9%)	(17.1%)	9.8x	9.6x	5.0%	4.7%	3.8%
Atlantica Sustainable Infrastructure	\$24.17	\$2,807	\$7,688	(9.2%)	(6.7%)	(24.8%)	8.8x	8.5x	7.3%	6.6%	5.3%
TransAlta Renewables	\$9.28	\$2,477	\$3,029	(0.3%)	12.1%	(26.2%)	7.9x	8.1x	7.5%	7.4%	5.5%
Mean				(2.7%)	(4.7%)	(21.3%)	8.8x	8.6x	6.2%	6.0%	4.6%
Median				(2.9%)	(8.3%)	(21.0%)	8.8x	8.3x	6.2%	5.9%	4.6%



Source: Factset as of 5/31/2023.

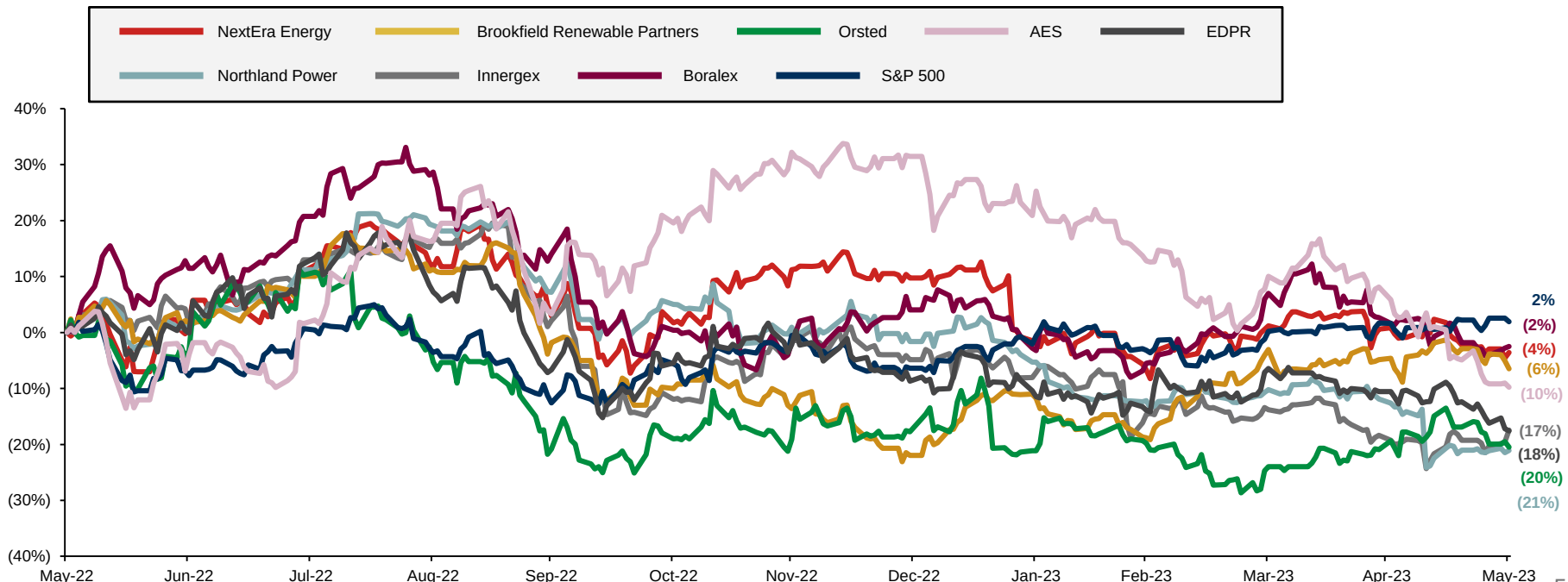
1) Reflects Class C share price.

2) Alerian MLP Index.

3) FTSE NAREIT US Real Estate Index.

Selected IPPs' Share Price Performance

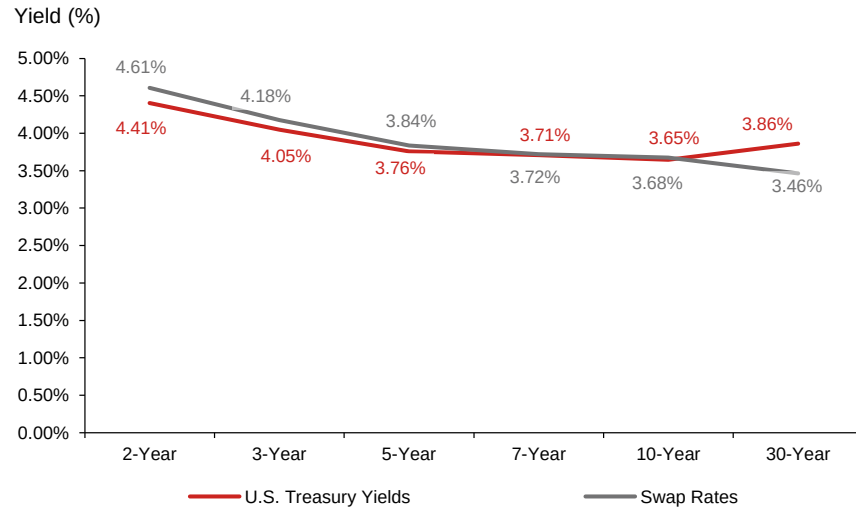
(\$mm, except share price)	Price as of	Equity	Enterprise	Share Price Performance			EV/EBITDA		Dividend Yield		
Company	5/31/2023	Value	Value	Month	YTD	LTM	2024E	2025E	Current	1 month ago	1 year ago
Selected IPPs											
NextEra Energy	\$73.46	\$147,295	\$218,707	(4.1%)	(12.1%)	(3.6%)	14.4x	13.6x	2.3%	2.2%	2.0%
Brookfield Renewable Partners	\$30.32	\$19,521	\$57,074	(1.7%)	19.9%	(6.5%)	22.7x	22.3x	4.1%	4.0%	3.5%
Orsted	\$87.33	\$36,697	\$45,110	0.6%	(3.4%)	(20.5%)	11.7x	9.8x	2.2%	2.2%	1.6%
AES	\$19.74	\$14,055	\$39,621	(16.6%)	(31.4%)	(9.8%)	9.0x	8.3x	3.2%	2.7%	2.8%
EDPR	\$19.81	\$19,027	\$25,894	(7.8%)	(9.7%)	(17.6%)	10.1x	9.1x	0.5%	0.4%	0.4%
Northland Power	\$21.91	\$5,494	\$9,613	(10.5%)	(19.8%)	(21.1%)	10.0x	9.8x	4.0%	3.6%	3.2%
Innergex	\$10.34	\$2,106	\$6,503	1.2%	(13.2%)	(17.4%)	11.2x	10.4x	5.1%	5.2%	4.2%
Boralex	\$27.60	\$2,838	\$4,995	(5.0%)	(6.3%)	(2.5%)	9.9x	9.3x	1.8%	1.7%	1.7%
Mean				(5.5%)	(9.5%)	(12.4%)	12.4x	11.6x	2.9%	2.8%	2.4%
Median				(4.6%)	(10.9%)	(13.6%)	10.6x	9.8x	2.8%	2.5%	2.4%



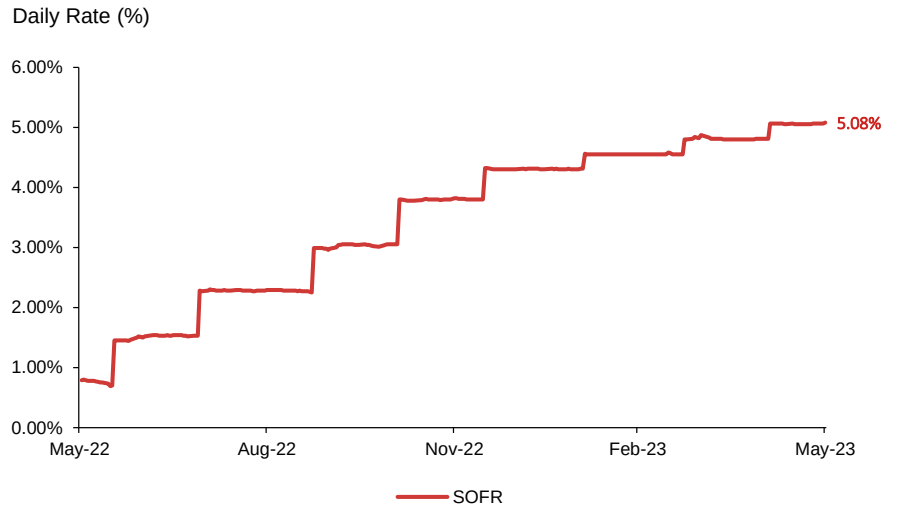
Interest Rates

Interest Rate Environment

U.S. Treasury and Swap Curves



SOFR



U.S. Treasury Summary

Maturity	5/31/2023	1 month ago	1 year ago
Yield			
2-Year	4.41%	4.01%	2.56%
3-Year	4.05%	3.72%	2.73%
5-Year	3.76%	3.49%	2.82%
7-Year	3.71%	3.46%	2.87%
10-Year	3.65%	3.43%	2.85%
30-Year	3.86%	3.68%	3.05%

SOFR Summary

Maturity	5/31/2023	1 month ago	1 year ago
Rate			
SOFR	5.08%	4.81%	0.79%

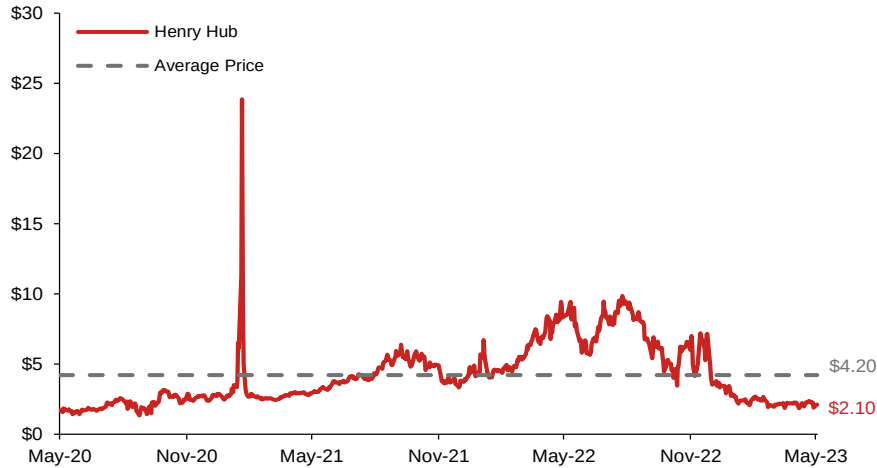
Energy Commodities and Power

Natural Gas

Henry Hub

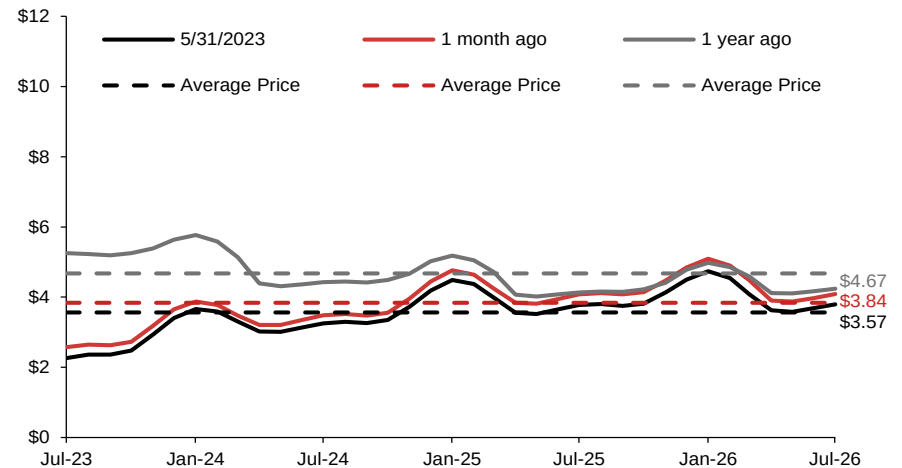
Trailing Three Year Historical Pricing: Henry Hub

Henry Hub NYMEX Spot Price
\$/MMBtu – Daily



Three Year Forward Pricing: Henry Hub

Henry Hub NYMEX Forward Price
\$/MMBtu – Monthly



Historical Price Summary

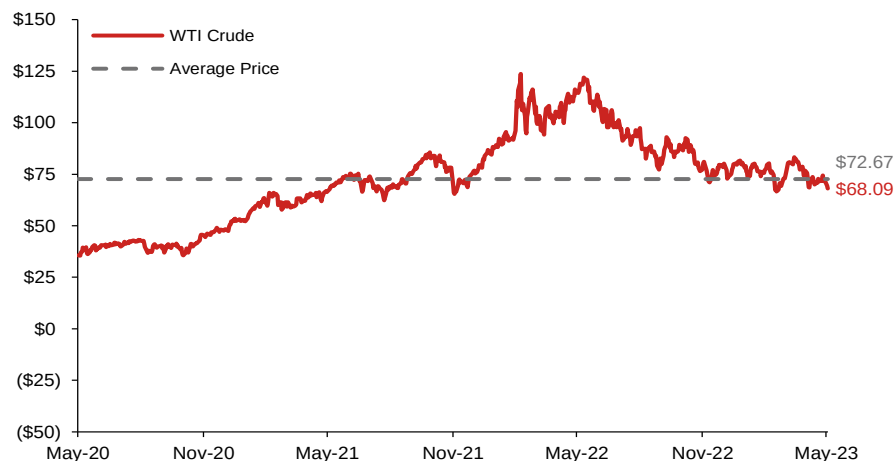
Location	5/31/2023	1 month ago	1 year ago
Price			
Henry Hub	\$2.10	\$2.27	\$8.47
Δ in Price (\$)		(\$0.17)	(\$6.37)
Δ in Price (%)		(7.5%)	(75.2%)

Forward Price Summary

Location	5/31/2023	1 month ago	1 year ago
Average Three Year Forward Price			
Henry Hub	\$3.57	\$3.84	\$4.67
Δ in Price (\$)		(\$0.27)	(\$1.11)
Δ in Price (%)		(7.1%)	(23.7%)

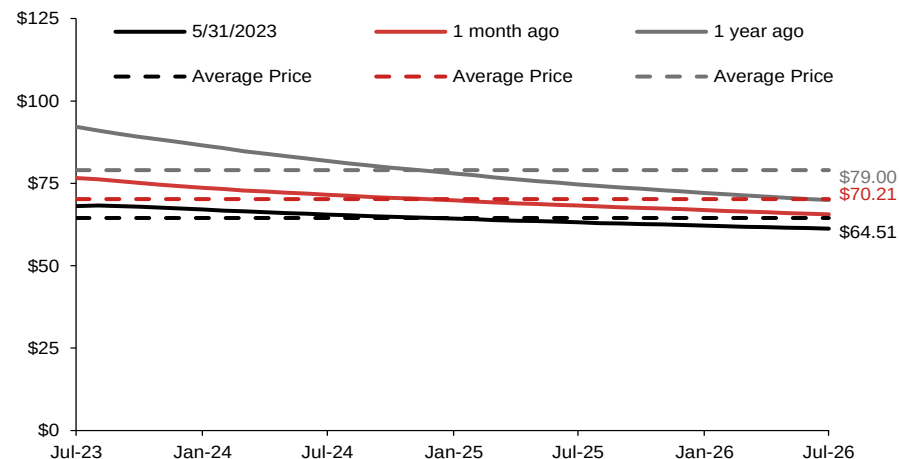
Trailing Three Year Historical Pricing: WTI Crude

WTI Crude NYMEX Spot Price
\$/bbl. – Daily



Three Year Forward Pricing: WTI Crude

WTI Crude NYMEX Forward Price
\$/bbl. – Monthly



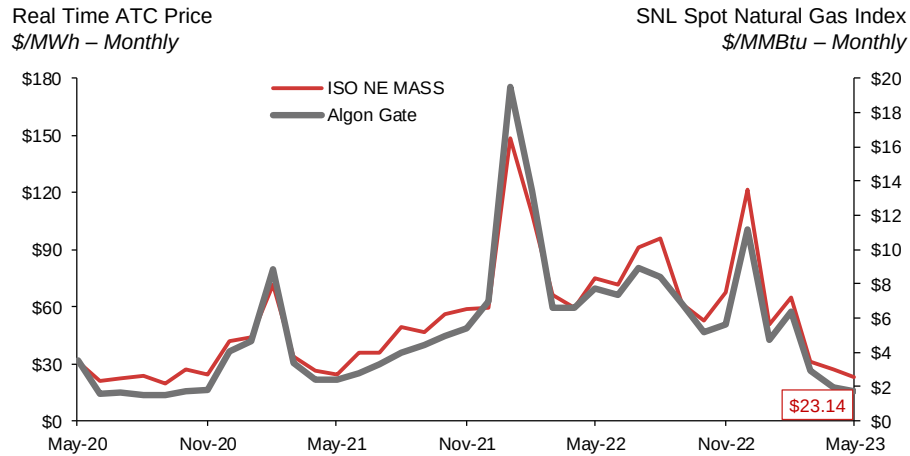
Historical Price Summary

Location	5/31/2023	1 month ago	1 year ago
Price			
WTI Crude	\$68.09	\$76.78	\$115.26
Δ in Price (\$)		(\$8.69)	(\$47.17)
Δ in Price (%)		(11.3%)	(40.9%)

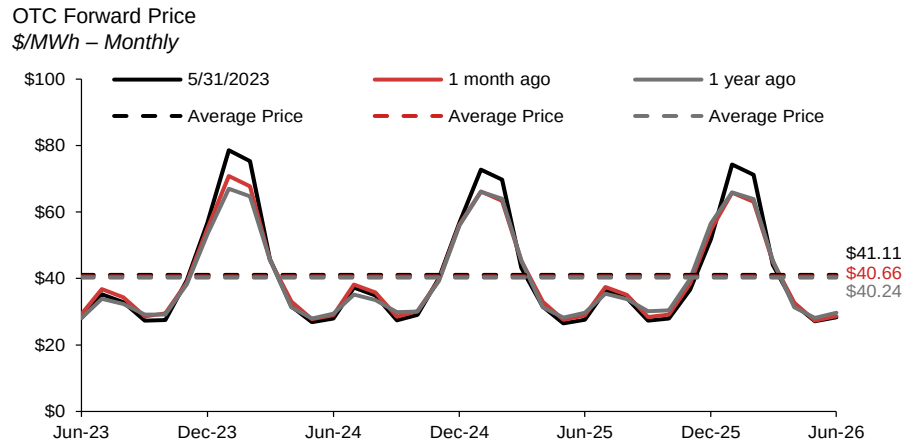
Forward Price Summary

Location	5/31/2023	1 month ago	1 year ago
Average Three Year Forward Price			
WTI Crude	\$64.51	\$70.21	\$79.00
Δ in Price (\$)		(\$5.70)	(\$14.50)
Δ in Price (%)		(8.1%)	(18.3%)

Trailing Three Year Historical Pricing: ISO NE MASS Hub



Three Year Forward Pricing: ISO NE MASS Hub On-Peak

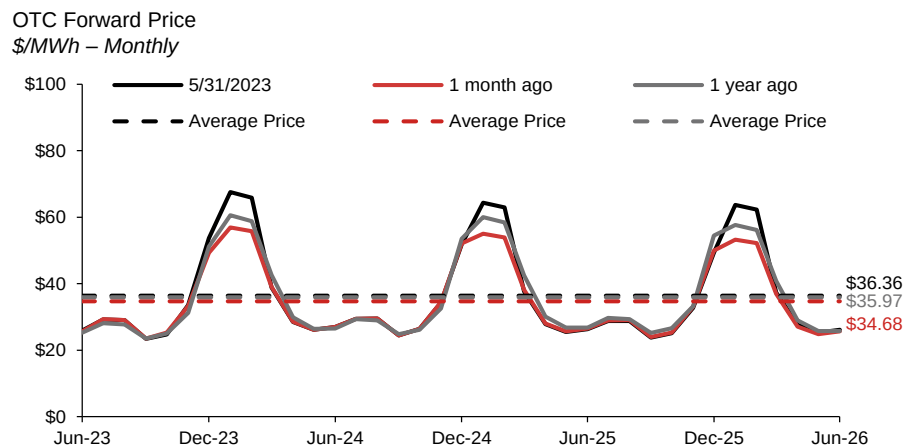


Historical Price Summary

Location	May 2023	May 2022
Monthly Price		
ISO NE MASS	\$23.14	\$74.91
Δ in Price (\$)		(\$51.77)
Δ in Price (%)		(69.1%)

Location	5/31/2023	1 month ago	1 year ago
Price			
Algon Gate	\$1.73	\$1.81	\$7.92
Δ in Price (\$)		(\$0.08)	(\$6.19)
Δ in Price (%)		(4.4%)	(78.2%)

Three Year Forward Pricing: ISO NE MASS Hub Off-Peak



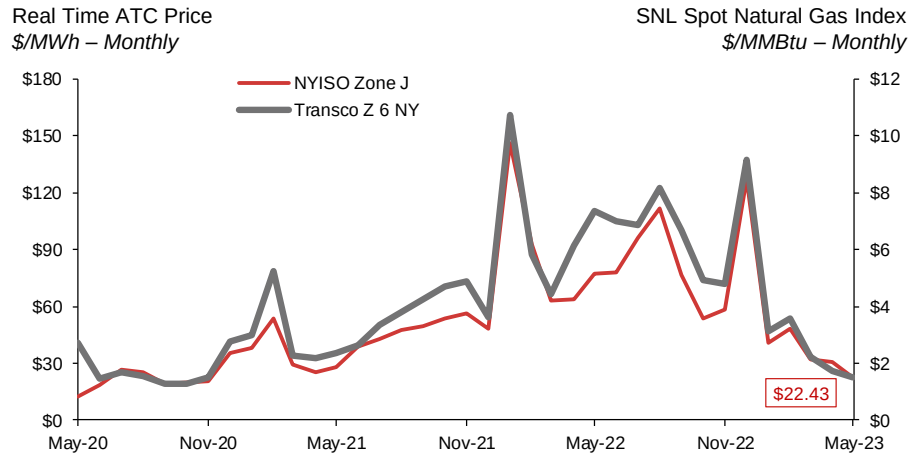
Source: S&P Capital IQ as of 5/31/2023.

Note: Line charts reflect monthly averages. Natural gas prices in table are closing values.

Power

NYISO Zone J Hub

Trailing Three Year Historical Pricing: NYISO Zone J



Historical Price Summary

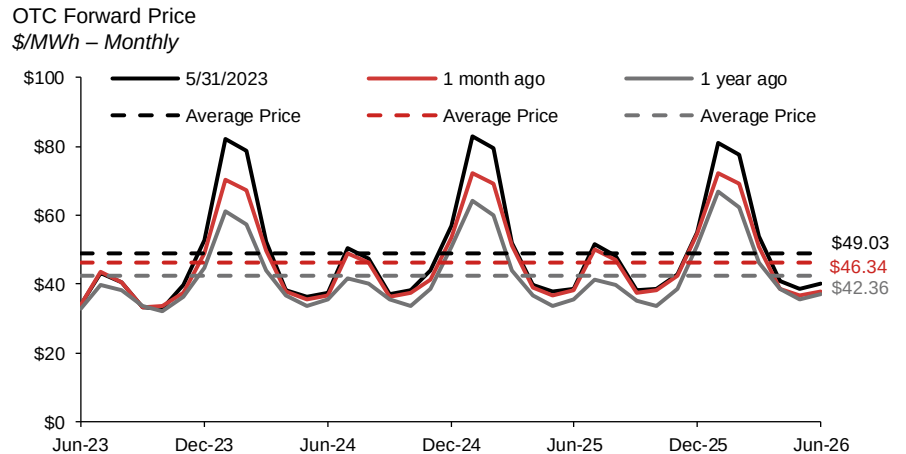
Location	May 2023	May 2022
Monthly Price		
NYISO Zone J	\$22.43	\$77.52
Δ in Price (\$)		(\$55.09)
Δ in Price (%)		(71.1%)

Location	5/31/2023	1 month ago	1 year ago
Price			
Transco Z 6 NY	\$1.50	\$1.58	\$7.78
Δ in Price (\$)		(\$0.08)	(\$6.28)
Δ in Price (%)		(5.3%)	(80.8%)

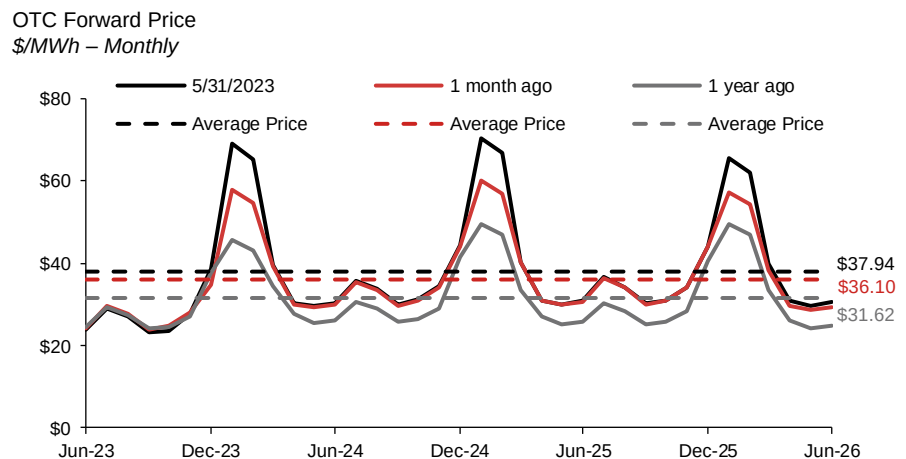
Source: S&P Capital IQ as of 5/31/2023.

Note: Line charts reflect monthly averages. Natural gas prices in table are closing values.

Three Year Forward Pricing: NYISO Zone J On-Peak

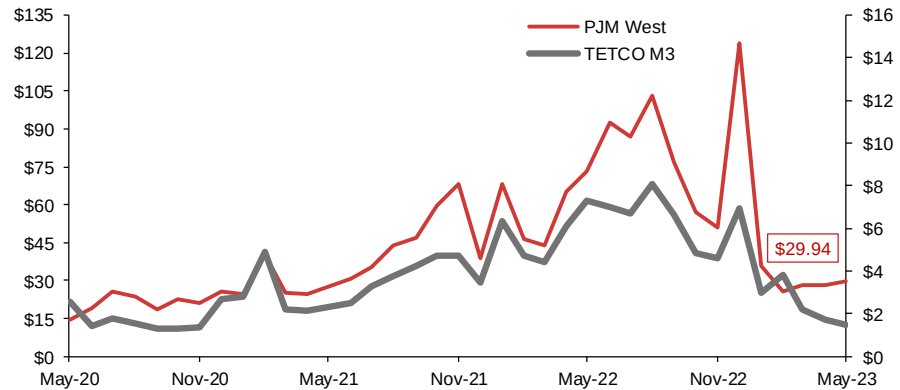


Three Year Forward Pricing: NYISO Zone J Off-Peak



Trailing Three Year Historical Pricing: PJM West

Real Time ATC Price
\$/MWh – Monthly



Historical Price Summary

Location	May 2023	May 2022
Monthly Price		
PJM West	\$29.94	\$73.23
Δ in Price (\$)		(\$43.30)
Δ in Price (%)		(59.1%)

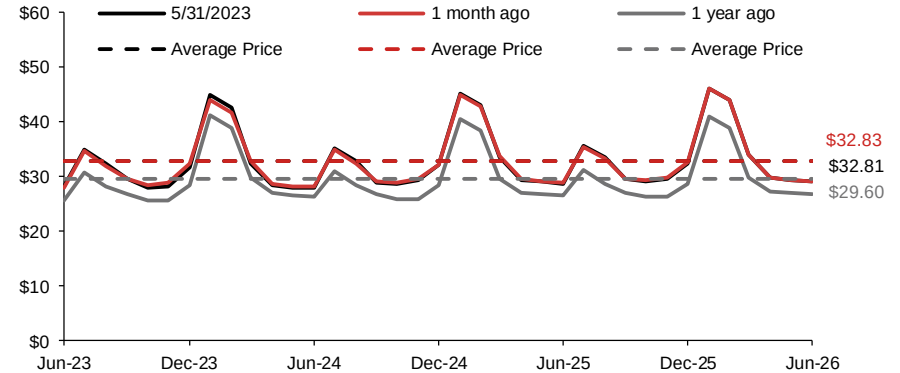
Location	5/31/2023	1 month ago	1 year ago
Price			
TETCO M3	\$1.48	\$1.60	\$7.29
Δ in Price (\$)		(\$0.11)	(\$5.81)
Δ in Price (%)		(7.0%)	(79.7%)

Source: S&P Capital IQ as of 5/31/2023.

Note: Line charts reflect monthly averages. Natural gas prices in table are closing values.

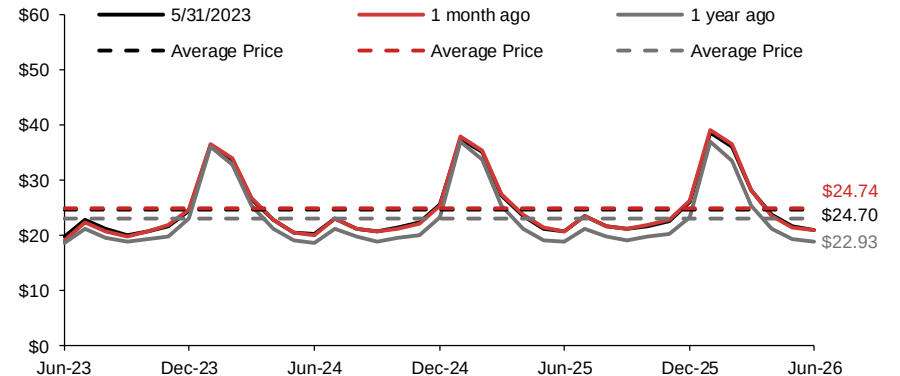
Three Year Forward Pricing: PJM West On-Peak

OTC Forward Price
\$/MWh – Monthly

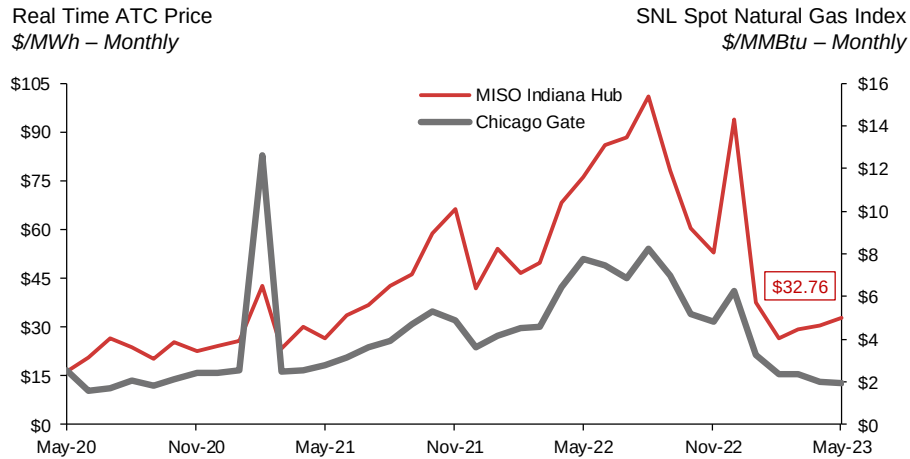


Three Year Forward Pricing: PJM West Off-Peak

OTC Forward Price
\$/MWh – Monthly



Trailing Three Year Historical Pricing: MISO Indiana Hub



Historical Price Summary

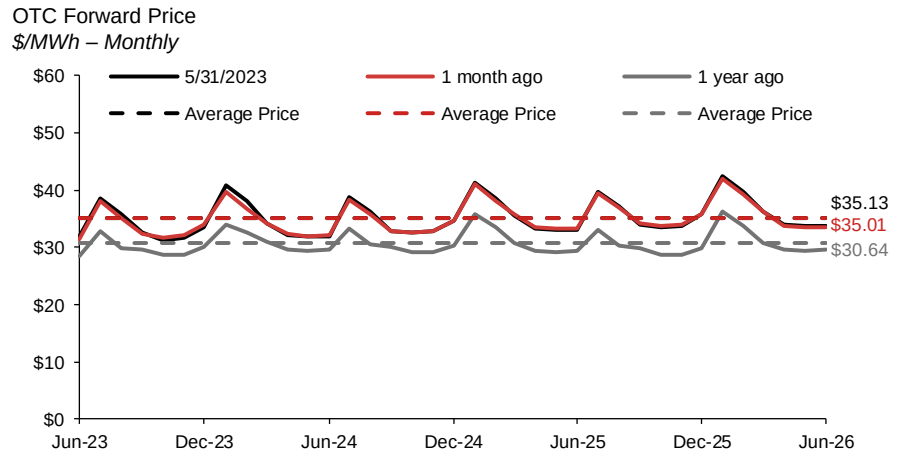
Location	May 2023	May 2022
Monthly Price		
MISO Indiana Hub	\$32.76	\$76.18
Δ in Price (\$)		(\$43.42)
Δ in Price (%)		(57.0%)

Location	5/31/2023	1 month ago	1 year ago
Price			
Chicago Gate	\$1.90	\$1.99	\$7.78
Δ in Price (\$)		(\$0.10)	(\$5.89)
Δ in Price (%)		(5.2%)	(75.6%)

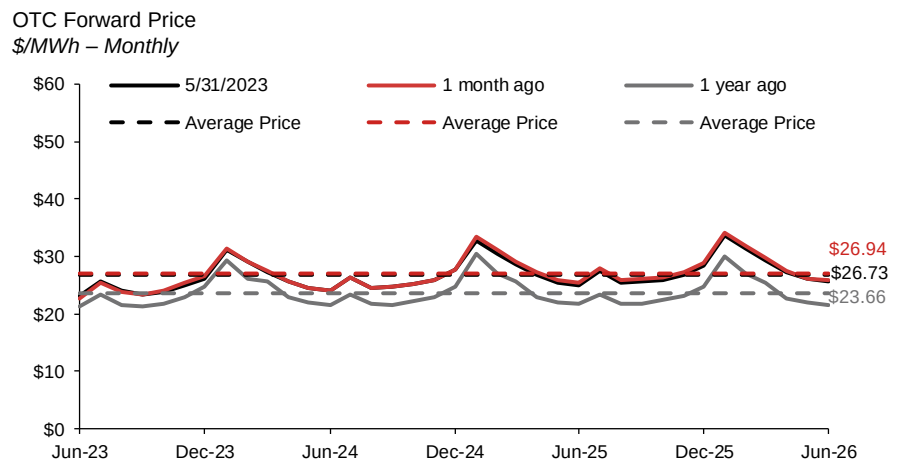
Source: S&P Capital IQ as of 5/31/2023.

Note: Line charts reflect monthly averages. Natural gas prices in table are closing values.

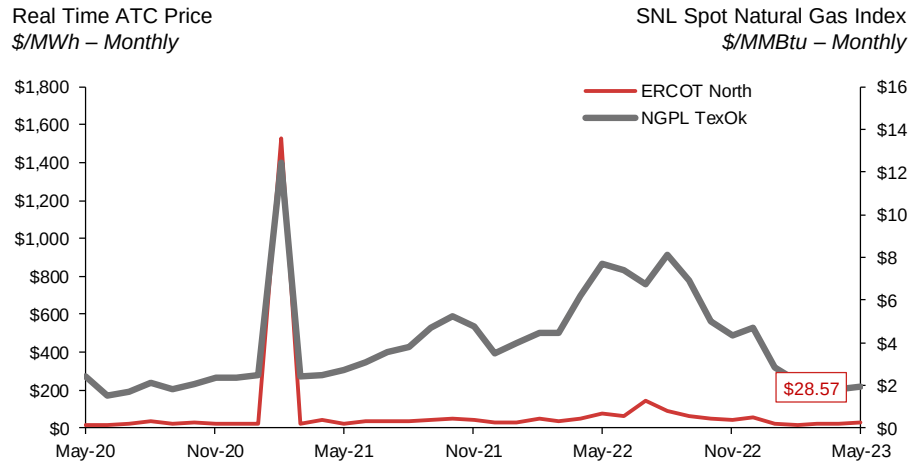
Three Year Forward Pricing: MISO Indiana Hub On-Peak



Three Year Forward Pricing: MISO Indiana Hub Off-Peak



Trailing Three Year Historical Pricing: ERCOT North



Historical Price Summary

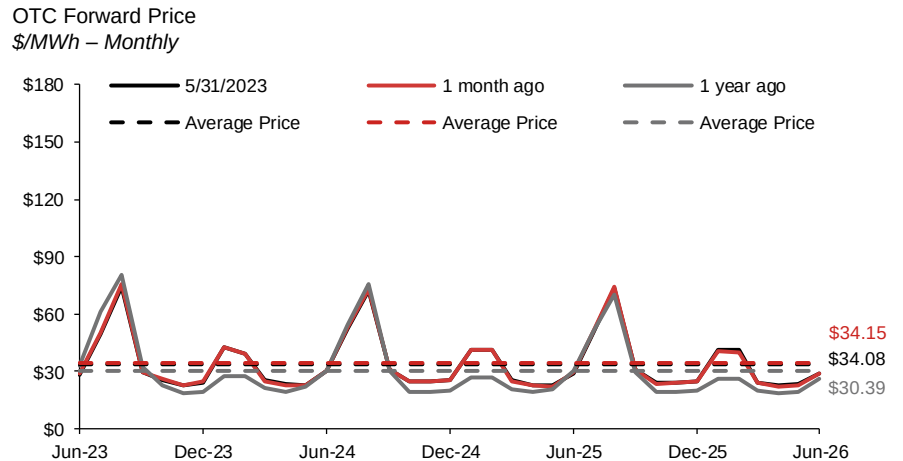
Location	May 2023	May 2022
Monthly Price		
ERCOT North	\$28.57	\$76.08
Δ in Price (\$)		(\$47.51)
Δ in Price (%)		(62.4%)

Location	5/31/2023	1 month ago	1 year ago
Price			
NGPL TexOk	\$1.87	\$1.90	\$7.68
Δ in Price (\$)		(\$0.04)	(\$5.81)
Δ in Price (%)		(2.0%)	(75.7%)

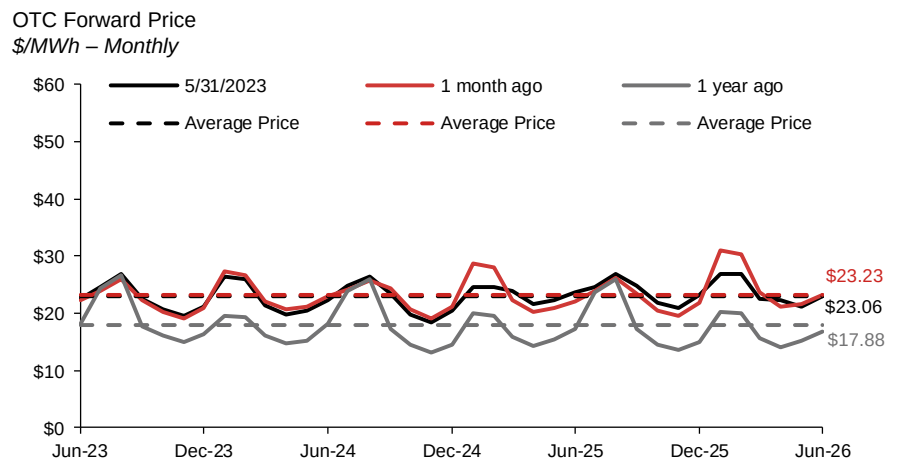
Source: S&P Capital IQ as of 5/31/2023.

Note: Line charts reflect monthly averages. Natural gas prices in table are closing values.

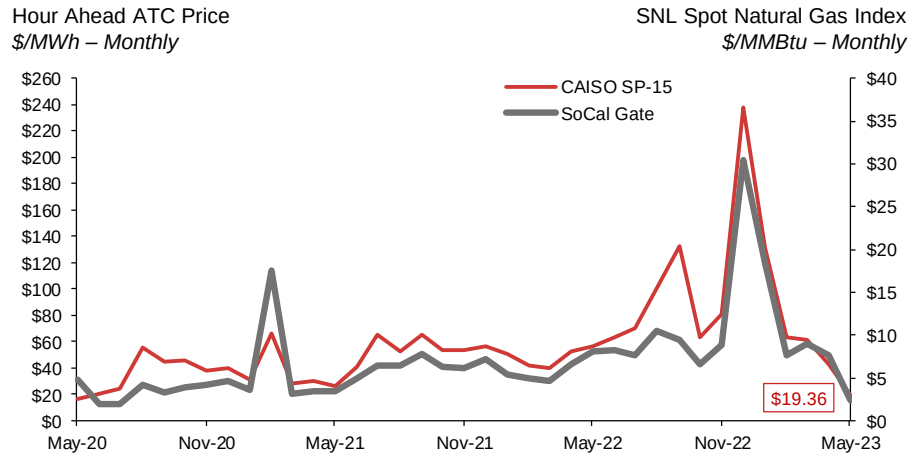
Three Year Forward Pricing: ERCOT North On-Peak



Three Year Forward Pricing: ERCOT North Off-Peak



Trailing Three Year Historical Pricing: CAISO SP-15



Historical Price Summary

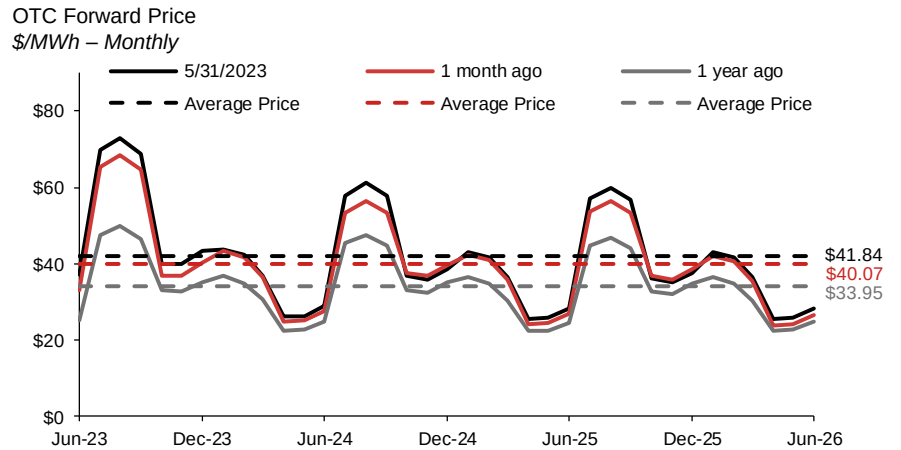
Location	May 2023	May 2022
Monthly Price		
CAISO SP-15	\$19.36	\$56.45
Δ in Price (\$)		(\$37.09)
Δ in Price (%)		(65.7%)

Location	5/31/2023	1 month ago	1 year ago
Price			
SoCal Gate	\$2.47	\$5.13	\$8.57
Δ in Price (\$)		(\$2.66)	(\$6.10)
Δ in Price (%)		(51.9%)	(71.2%)

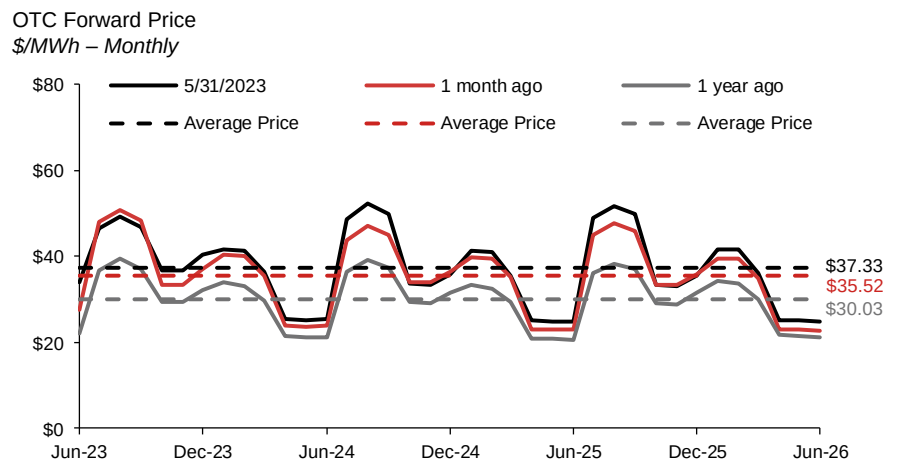
Source: S&P Capital IQ as of 5/31/2023.

Note: Line charts reflect monthly averages. Natural gas prices in table are closing values.

Three Year Forward Pricing: CAISO SP-15 On-Peak

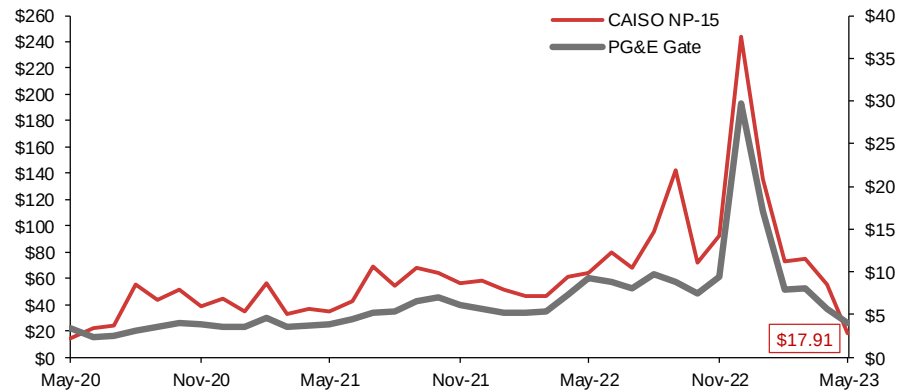


Three Year Forward Pricing: CAISO SP-15 Off-Peak



Trailing Three Year Historical Pricing: CAISO NP-15

Hour Ahead ATC Price
\$/MWh – Monthly



Historical Price Summary

Location	May 2023	May 2022
Monthly Price		
CAISO NP-15	\$17.91	\$64.62
Δ in Price (\$)		(\$46.71)
Δ in Price (%)		(72.3%)

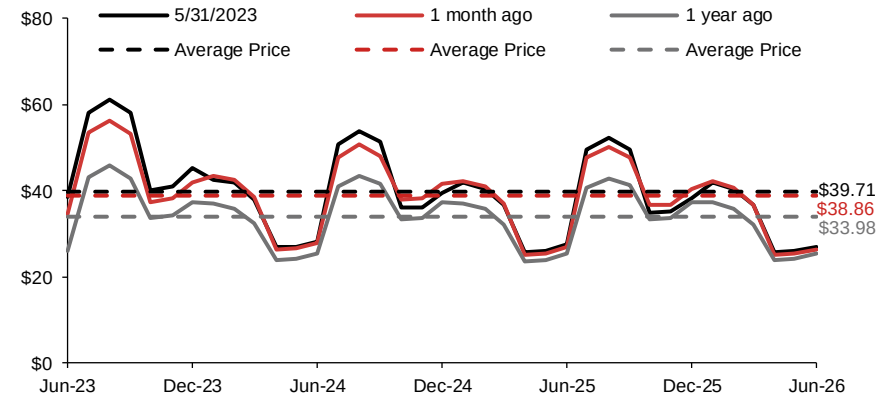
Location	5/31/2023	1 month ago	1 year ago
Price			
PG&E Gate	\$3.15	\$4.04	\$9.50
Δ in Price (\$)		(\$0.89)	(\$6.35)
Δ in Price (%)		(21.9%)	(66.8%)

Source: S&P Capital IQ as of 5/31/2023.

Note: Line charts reflect monthly averages. Natural gas prices in table are closing values.

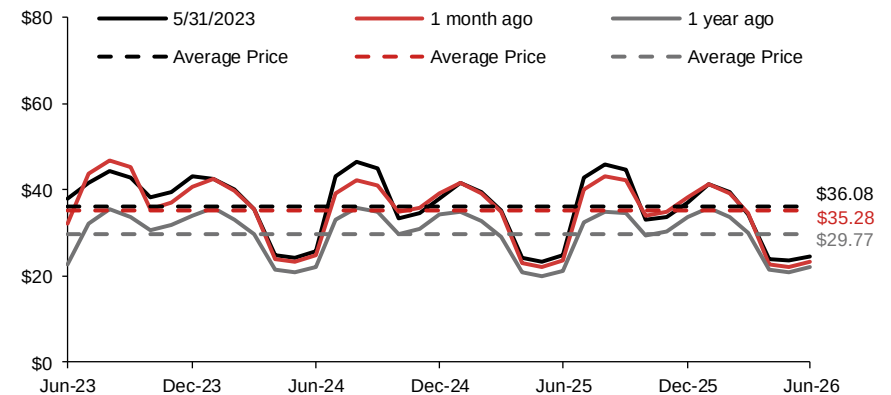
Three Year Forward Pricing: CAISO NP-15 On-Peak

OTC Forward Price
\$/MWh – Monthly



Three Year Forward Pricing: CAISO NP-15 Off-Peak

OTC Forward Price
\$/MWh – Monthly



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